Form 3160-5 (June 2015)

UNITED STATE Carlsbad Field Office

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMNM94076 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM136956 8. Well Name and No. PINTAIL 23 26 FEDERAL COM 10H 1. Type of Well 🗖 Oil Well 🛛 Gas Well 🗖 Other Name of Operator Contact: PATRICIA HOLLAND API Well No. CIMAREX ENERGY COMPANY E-Mail: pholland@cimarex.com 30-015-43773-00-S1 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) 3a. Address PURPLE SAGE-WOLFCAMP (GAS) 600 N MARIENFELD STE 600 Ph: 918-560-7081 MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 23 T25S R26E NENW 330FNL 1980FWL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Water Shut-Off □ Acidize □ Deepen ☐ Production (Start/Resume) Notice of Intent ☐ Hydraulic Fracturing ■ Well Integrity ☐ Alter Casing □ Reclamation ☐ Subsequent Report ■ New Construction Other Casing Repair Recomplete Venting and/or Flari ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Plug Back ■ Water Disposal ☐ Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Cimarex Energy Co. respectfully requests permission to intermittently flare at the Pintail 23-26 Federal Com, approximately 520 mcf, from July through December 2019, due to maintenance issues. Accepted for record JUL 2 3 2019
NIMOCD
RITION POISTRICTII-ARTESIAO.C.D. Pintail 23-26 Fed Com 10H Flare 14. I hereby certify that the foregoing is true and correct. Electronic Submission #471952 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/02/2019 (19PP2691SE) Title REGULATORY ANALYST Name (Printed/Typed) PATRICIA HOLLAND (Electronic Submission) 07/02/2019 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE 御UL Petroleum Engineer /s/ Jonathon Shepard Date Approved By Carlsbad Field Office Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.