Form 3160-5 (June 2015) Bl SUNDRY Do not use thi abandoned we	d Office OMB Expires				
SUBMIT IN		7. If Unit or CA/Agreement, Name and/or No. NMNM137336			
1. Type of Well Ø Oil Well 🗖 Gas Well 🗖 Oth		8. Well Name and No. HACKBERRY 26 FEDERAL COM 1H			
2. Name of Operator CIMAREX ENERGY COMPA	9. API Well No. 30-015-43856	9. API Well No. 30-015-43856-00-S1			
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701)	3b. Phone No. (include area code) Ph: 918-560-7081	10. Field and Pool HACKBERRY	10. Field and Pool or Exploratory Area HACKBERRY-BONE SPRING	
4. Location of Well (Footage, Sec., 7	11. County or Paris	11. County or Parish, State			
Sec 26 T19S R30E NENE 91	· · · · · · · · · · · · · · · · ·		EDDY COUN		
TYPE OF SUBMISSION	PPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION				
· · · · · · · · · · · · · · · · · · ·	☐ Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
Notice of Intent	☐ Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	□ New Construction	□ Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Venting and/or Flari	
	Convert to Injection	Plug Back	U Water Disposal	ng	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re- pandonment Notices must be file	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true vertical depths of all pe . Required subsequent reports must mpletion in a new interval. a Form 3	rtinent markers and zones. be filed within 30 days 3160-4 must be filed once	

Cimarex Energy Co. respectfully requests permission to intermittently flare at the Hackberry 26 Fed Com 1H Flare, approximately 954 mcf, from July through December 2019, due to maintenance issue.

Wells:

Hackberry 26 Federal Com 1H 30-015-43856 Hackberry 26 Federal Com 2H 30-015-43857

Accepted for record RECEIVED JUL 2 3 2019 DISTRICTILARTESIAO.C.D.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #471479 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/01/2019 (19PP2666SE)						
Name(Printed/Typed)	PATRICIA HOLLAND	Title	REGULATORY ANALYST			
Signature	(Electronic Submission)	Date	07/01/2019			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By /s/ Jonathon Shepard		Title	Petroleum Engineer			
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			arlsbad Field Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

(Instructions on page 2) ** BLM REVISED **

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

2

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.