Form 3166-5 (June 2015)

.FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANA (EMPISION OF LAND MANA (EMPIS) (EMP

Do not use this form for proposals to drill or to rejenter an A PIPSIA abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agre	ement, Name and/or No.		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. RIVERBEND 12-13 FEDERAL COM 29H		
2. Name of Operator Contact: PATRICIA HOLLAND CIMAREX ENERGY COMPANY E-Mail: pholland@cimarex.com					9. API Well No. 30-015-45021-00-S1		
3a. Address       3b. Phone No. (inc         600 N MARIENFELD STE 600       Ph: 918-560-70         MIDLAND, TX 79701       Ph: 918-560-70					10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 1 T25S R28E NESW 1379FSL 1396FWL 32.155835 N Lat, 104.044939 W Lon					EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICATE	NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	Deepen		Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing	<b>-</b> ,		☐ Reclamation		☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Co		Recomplete		☑ Other . Venting and/or Flari	
☐ Final Abandonment Notice			·		arity Abandon ng		
13. Describe Proposed or Completed Op-	Convert to Injection Plug Back			☐ Water Disposal			
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Cimarex Energy Co. respectfu CDP Flare, approximately 108	pandonment Notices must be filed or final inspection. Illy requests permission to inte	nly after all requerments.	airements, includ	ing reclamatio erbend 12-1	n, have been completed	60-4 must be filed once and the operator has	
Wells: Riverbend 12-13 Federal Com 29H 30-015-45021 Riverbend 12-13 Federal Com 30H 30-015-45022					REd	CEIVED	
			PCC	epted NM VIII	for record JUL JCD JUSTRICTION	2 3 2019 -ARTESIAO.C.D.	
	Electronic Submission #4719 For CIMAREX ENE nmitted to AFMSS for processi	RGY COMPA	NY, sent to th LLA PEREZ o	e Carlsbad n 07/02/2019	(19PP2694SE)		
Name (Printed/Typed) PATRICIA HOLLAND			tle REGUL	ATORY AN	ALYSI		
Signature (Electronic S	Submission)	D	ate 07/02/2	019			
	THIS SPACE FOR	FEDERAL	OR STATE	OFFICE U	SE		
Approved By /s/ Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrant or			itle Patro		m Engineer JUL 1 2 2019		
certify that the applicant holds legal or equivalent would entitle the applicant to conduction	ject lease	Carisi	CONTRACTOR OF THE PARTY OF THE	eld Office			
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crim	ne for any perso	n knowingly and	willfully to m	ake to any department o	r agency of the United	

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Gréene Street Carlsbad, New Mexico 88220 575-234-5972

## Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.