Form \$160-5 (June 2015)

UNITED STATES arishad Field Office

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

sundry notices and reports of wells Artesia				5. Lease Serial No. NMLC029419A		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 8920002760	
Type of Well Gas Well					8. Well Name and No. SKELLY UNIT 2	
Name of Operator Contact: MATT MCKELVEY LINN OPERATING INCORPORATED E-Mail: matt@pogoresources.com					9. API Well No. 30-015-05344-00-S1	
			3b. Phone No. (include area code) Ph: 575-397-0267		10. Field and Pool or Exploratory Area GRAYBURG	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 22 T17S R31E NENW 660FNL 1980FWL				EDDY COUNTY, NM		
12. CHECK THE Al	PPROPRIATE BOX(ES) TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		· .	TYPE OF	ACTION		
Notice of Intent	☐ Acidize☐ Alter Casing	□ Dee	epen draulic Fracturing	☐ Product☐ Reclam	ion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair		w Construction	☐ Recomp	olete .	☑ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Temp		☐ Tempor	arily Abandon	✓ Other
	Convert to Injection	n 🔲 Plu	g Back Water		Disposal	·
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for I Pogo Oil & Gas Operating, In Skelly Unit A due to request for attached list of wells.	ally or recomplete horizontall rk will be performed or provid operations. If the operation bandonment Notices must be inal inspection. c. requests to flare gas f	y, give subsurface de the Bond No. c results in a multip filed only after all rom 6/27/2019	e locations and measuren file with BLM/BIA ole completion or recolurequirements, includ	red and true ve . Required sul impletion in a ling reclamatio MCF/D from	ertical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once
Pogo is reporting the following	g volumes for March-Ma	y 2019 below:			RECEIVE	<u>I</u> D
March?1734 MCF April?1631 MCF May?1905 MCF				i d for	record	9 0 49
•			Accer	yea ioi	JUL & &	
			,	WYY THE	DISTRICTIL-ART	ESIAO.C.D.
14. I hereby certify that the foregoing i	Electronic Submission	ATING INCORE	ORATED, sent to	the Carisba	id *	
Name (Printed/Typed) MATT MC			1	INTING SU		
Signature (Electronic	Submission)		Date 06/27/2	019		
	THIS SPACE I	OR FEDER	AL OR STATE	OFFICE U	SE	
Approved By /S/ Jo	onathon Shepar	d (TiDofroid	nim E	naineer	JUL 1 6 2019
Conditions of approval, if any, are attached certify that the applicant holds legal or eqwhich would entitle the applicant to conditions.	uitable title to those rights in	es not warrant or the subject lease	Carlsba	ad Fie	ld Office	+ Transcore

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SKELLY UNIT A BATTERY

API .	Well Name	Well Number	Туре	Lease
30-015-05344	SKELLY UNIT	#002	Oil	Federal
30-015-05335	SKELLY UNIT	. #005	Oil	Federal
30-015-05326	SKELLY UNIT	#006	Oil	Federal
30-015-05327	SKELLY UNIT	#007	Oil	Federal
30-015-05328	SKELLY UNIT	#008	Oil	Federal
30-015-05330	SKELLY UNIT	#011	Oil	Federal
30-015-05323	SKELLY UNIT	#013	Oil	Federal
30-015-05322	SKELLY UNIT	#014	Oil	Federal
30-015-05332	SKELLY UNIT	#015	Oil	Federal
30-015-20548	SKELLY UNIT	#111	Oil	Federal
30-015-20549	SKELLY UNIT	#112	Oil	Federal
30-015-21090	SKELLY UNIT	· #116	Oil	Federal
30-015-22251	SKELLY UNIT	#117	Oil	. Federal
30-015-22254	SKELLY UNIT	#120	Oil	Federal
30-015-22258	SKELLY UNIT	#124	Oil	Federal
30-015-22259	SKELLY UNIT	#125	Oil	Federal
30-015-22260	SKELLY UNIT	#126	Oil	Federal
30-015-22262	SKELLY UNIT	#128	Oil	Federal
30-015-22263	SKELLY UNIT	#129	Oil	Federal
30-015-22520	SKELLY UNIT	#146	Oil	Federal
30-015-22483	SKELLY UNIT	#150	Oil	Federal
30-015-25038	SKELLY UNIT	#156	Oil	Federal
30-015-25039	SKELLY UNIT	#157	Oil	Federal
30-015-29203	SKELLY UNIT	#180	Oil	Federal
30-015-29204	SKELLY UNIT	#182	Oil	Federal
30-015-28971	SKELLY UNIT	#185	Oil	Federal
30-015-29206	SKELLY UNIT	#189	Oil	Federal
30-015-29207	SKELLY UNIT	#190	Oil	Federal
30-015-29312	SKELLY UNIT	#191	Oil	Federal
30-015-29313	SKELLY UNIT	#192	Oil.	Federal
30-015-29216	SKELLY UNIT	#193	Oil	' Federal
30-015-29217	SKELLY UNIT	#194	Oil	Federal
30-015-29013	SKELLY UNIT	#198	Oil	Federal
30-015-28972	SKELLY UNIT	#199	Oil	Federal
30-015-28998	SKELLY UNIT	#200	Oil	Federal
30-015-28947	SKELLY UNIT	#201	Oil	Federal
30-015-29062	SKELLY UNIT	#202	Oil	Federal
30-015-28966	SKELLY UNIT	#204	Oil	Federal
30-015-29092	SKELLY UNIT	#211	Oil	Federal
30-015-29031	SKELLY UNIT	#212	Oil	- Federal
30-015-29762	SKELLY UNIT	#213	Oil	Federal
30-015-29540	SKELLY UNIT	#214	Oil	Federal
30-015-29541	SKELLY UNIT	#215	Oil	Federal
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SKELLY UNIT A BATTERY

30-015-29223	SKELLY UNIT	#216	Oil	Federal
30-015-29273	SKELLY UNIT	#217	Oil	Federal
30-015-28892	SKELLY UNIT	#220	Oil	Federal
30-015-28893	SKELLY UNIT	#221	Oil	Federal
30-015-28894	SKELLY UNIT	#222	Oil	Federal
30-015-28964	SKELLY UNIT	#223	Oil	Federal
30-015-28973	SKELLY UNIT	#225	Oil	Federal
30-015-29182	SKELLY UNIT	#226	Oil	Federal
30-015-28948	SKELLY UNIT	#227	Oil	Federal
30-015-28949	SKELLY UNIT	#228	Oil	Federal
30-015-29181	SKELLY UNIT	#233	Oil	Federal
30-015-28783	SKELLY UNIT	#234	Oil	Federal
30-015-28784	SKELLY UNIT	#235	Oil	Federal
30-015-29063	SKELLY UNIT	#246	Oil	Federal
30-015-28788	SKELLY UNIT	#247	Oil	Federal
30-015-28810	SKELLY UNIT	#248	Oil	Federal
30-015-37006	SKELLY UNIT	#502	Oil	Federal
30-015-37008	SKELLY UNIT	#503	Oil	Federal

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.