≨ Form 32,50-5 (June/2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC029435B

SUNDRY NOTICES AND REPORTS ON W. Do not use this form for proposals to drill of tour **Title C**dian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Well Name and No. J L KEEL B 41 ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator Contact: API Well No. MATT MCKELVEY LINN OPERATING INCORPORATED E-Mail: matt@pogoresources.com 30-015-25980-00-S1 3b. Phone No. (include area code) Ph: 575-397-0267 10. Field and Pool or Exploratory Area
GRAYBURG JACKSON-SR-Q-GRBG-S 3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 5 T17S R31E NWNE 660FNL 1980FEL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen □ Production (Start/Resume) ■ Water Shut-Off Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity ☐ Subsequent Report Casing Repair ☐ New Construction Other ☐ Recomplete Venting and/or Flari ☐ Final Abandonment Notice ☐ Change Plans Plug and Abandon ☐ Temporarily Abandon Convert to Injection □ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Pogo Oil & Gas Operating, Inc. requests to flare gas from 6/27/2019-9/27/2019 @ 100 MCF/D from the J L Keel B Battery due to request from frontier plant because of high nitrogen content. Please see attached list of wells. RECEIVED Pogo is reporting the following volumes for March-May 2019 below: Accepted for recordul March?1940 MCF April?1956 MCF May?2214 MCF istrict*ii-*artesiao.c.d. 14. I hereby certify that the foregoing is true and correct Electronic Submission #470941 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/27/2019 (19PP2595SE) Name (Printed/Typed) MATT MCKELVEY Title ACCOUNTING SUPERVISOR (Electronic Submission) Signature 06/27/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE ՄԱԼ 1 6 2019 /s/ Jonathon Shepard Approved By Title Petroleum Engineer Conditions of approval, if any, are attached. Approval of this notice does not warrant or Carlsbad Field Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

J L KEEL B BATTERY

API	Well Name	Well Number	Type	Lease
30-015-25980	J L KEEL B	#041	Oil	Federal
30-015-26061	J L KEEL B	#044	Oil	Federal
30-015-26100	J L KEEL B	#046	Oil	Federal
30-015-31192	J L KEEL B	#048Q	Oil	Federal
30-015-29880	J L KEEL B	#049	Oil	Federal
30-015-28096	J L KEEL B	#050	Oil	Federal
30-015-28097	J L KEEL B	#051	Oil	Federal
30-015-28098	J L KEEL B	#052	Oil	Federal
30-015-28092	J L KEEL B	#054	Oil	Federal
30-015-28291	J L KEEL B	#055	Oil	Federal
30-015-28100	J L KEEL B	#056	Oil	Federal
30-015-28079	J L KEEL B	#057	Qil	Federal
30-015-28077	J L KEEL B	#058	Oil	Federal
30-015-28101	J L KEEL B	#059	Oil	Federal
30-015-28223	J L KEEL B	#060	Oil	Federal
30-015-28292	J L KEEL B	#061	Oil	Federal
30-015-28293	J L KEEL B	#062	,Oil	Federal
30-015-28224	J L KEEL B	#064	Oil	Federal
30-015-28317	J L KEEL B	#067	Oil	Federal
30-015-28225	J L KEEL B	#068 ·	Oil	Federal
30-015-29820	J L KEEL B	#069	Oil	Federal
30-015-28290	J L KEEL B	#070	Oil	Federal
30-015-28250	J L KEEL B	#071	Oil	Federal

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30-015-28571	J L KEEL B	#073	Oil	Federal	
30-015-28593	J L KEEL B	#074	Oil	Federal	
30-015-28579	J L KEEL B	#075	Oil	Federal	
30-015-28253	J L KEEL B	#080	Oil	Federal	
30-015-28252	J'L KEEL B	#081	Oil	Federal	
30-015-28307	J L KEEL B	#082	Oil	Federal	
30-015-28308	J L KEEL B	#083	Oil	Federal	
30-015-28551	J L KEEL B	#084	Oil ·	Federal	
30-015-28297	J L KEEL B	#085	Oil	Federal	
30-015-28484	J L KEEL B	#086	Oil	Federal	
30-015-28249	J L KEEL B	#087	Oil	Federal	
30-015-28441	J L KEEL B	#088	Oil	Federal	
30-015-28261	J L KEEL B	#089	Oil	Federal	
30-015-28248	J L KEEL B	#090	Oil	Federal	
30-015-28442	J L KEEL B	#091	Oil	Federal	
30-015-28256	J L KEEL B	#092	Oil	Federal	
30-015-28251	J L KEEL B	#094	Oil	Federal	
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BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.