

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

5. Lease Serial No.
NMLC029395B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TURNER B 102

9. API Well No.
30-015-26664-00-S1

10. Field and Pool or Exploratory Area
GRAYBURG JACKSON-SR-Q-GRBG-S

11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
LINN OPERATING INCORPORATED E-Mail: matt@pogoresources.com

3a. Address
600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 575-397-0267

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T17S R31E NWNE 990FNL 2590FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Pogo Oil & Gas Operating, Inc. requests to flare gas from 6/27/2019-9/27/2019 @ 25 MCF/D from the Turner B North Battery due to request from frontier plant because of high nitrogen content. Please see attached list of wells.

Pogo is reporting the following volumes for March-May 2019 below:

March? 613 MCF
April? 618 MCF
May? 540 MCF

RECEIVED

Accepted for record JUL 23 2019
NMOCD DISTRICT II-ARTESIA O.C.D.
D. H. H. H.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #470961 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMS for processing by PRISCILLA PEREZ on 06/27/2019 (19PP2601SE)	
Name (Printed/Typed) MATT MCKELVEY	Title ACCOUNTING SUPERVISOR
Signature (Electronic Submission)	Date 06/27/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard	Title Petroleum Engineer Carlsbad Field Office	Date JUL 16 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

TURNER B NORTH BATTERY

API	Well Name	Well Number	Type	LEASE
30-015-26664	TURNER B	#102	Oil	Federal
30-015-26665	TURNER B	#103	Oil	Federal
30-015-26696	TURNER B	#104	Oil	Federal
30-015-26706	TURNER B	#106	Oil	Federal
30-015-30211	TURNER B	#115	Oil	Federal
30-015-28791	TURNER B	#116	Oil	Federal
30-015-29387	TURNER B	#132	Oil	Federal
30-015-29620	TURNER B	#134	Oil	Federal
30-015-29621	TURNER B	#135	Oil	Federal
30-015-29622	TURNER B	#136	Oil	Federal
30-015-26637	TURNER B	#094	Oil	Federal
30-015-26612	TURNER B	#095	Oil	Federal
30-015-26618	TURNER B	#096	Oil	Federal
30-015-26619	TURNER B	#097	Oil	Federal
30-015-31062	TURNER B	#127	Oil	Federal

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.