

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drillo to refer the Reid O  abandoned well. Use form 3160-3 (APD) for the policy of the Reid O					NMLC028793A		
					7. If Unit or CA/Agreement, Name and/or No. NMNM88525X		
1. Type of Well					8. Well Name and No. BURCH KEELY UNIT 403		
☑ Oil Well ☐ Gas Well ☐ Other						JN11 403	
2. Name of Operator Contact: SANDY BALLAR COG OPERATING LLC E-Mail: sballard@concho.com					9. API Well No. 30-015-35441-00-S1		
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-686-4373			10. Field and Pool or Exploratory Area BURCH KEELY-GLORIETA-UPR YESO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State	
Sec 19 T17S R30E NENW 25				EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE OI	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	Dee	oen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclamation		■ Well Integrity	
Subsequent Report	Subsequent Report		Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	, Change Plans	Plug	and Abandon	☐ Tempora	arily Abandon	Venting and/or Flari	
	☐ Convert to Injection	☐ Plug	Back	☐ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the opera determined that the site is ready for final inspection.  Burch Keely Unit #403  Burch Keely Sat B  Actual gas flared for this battery for 9/20/2018 TO 12/19/2018 is as follows:  (Permit approval: Electronic Submission #436606  Sept  Total for Battery = 1313 MCF  Oct  Total for Battery = 124 mcf  Nov  Total for Battery = 0 MCF  Dec  Total for Battery = 0 MCF  Total for Battery = 0 MCF						filed within 30 days 50-4 must be filed once and the operator has	
14. I hereby certify that the foregoing is	s true and correct.				<del> i</del>		
Con	Electronic Submission # For COG C nmitted to AFMSS for proc	PERATING L	.C, sent to the Ca	arlsbad			
Name (Printed/Typed) SANDY E	Title SENIOR ADMINISTATIVE ASSISTANT						
	Culturianian)		D-4- 00/07/0	04.0			
Signature (Electronic	Submission) THIS SPACE FO	OR FEDERA	Date 06/27/20		SE		
						1111 4 4 4 4	
Approved By			Title Acce	epted fo	r Record	JUL 1 1 201	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon Shepard Carlsbad Field Office				

## Additional data for EC transaction #471041 that would not fit on the form

## 32. Additional remarks, continued

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Number of wells to flare: (35)
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BURCH KEELY UNIT SATELLITE B BATTERY
BURCH-KEELY UNIT 29 30-015-04190
BURCH-KEELY UNIT 49 30-015-21265
BURCH-KEELY UNIT 50 30-015-03078
BURCH-KEELY UNIT 52 30-015-04201
BURCH-KEELY UNIT 53 30-015-22091
BURCH-KEELY UNIT 55 30-015-21657
BURCH-KEELY UNIT 58 30-015-04192
BURCH-KEELY UNIT 61 30-015-05911
BURCH-KEELY UNIT 62 30-015-03081
BURCH-KEELY UNIT 225 30-015-27645
BURCH-KEELY UNIT 234 30-015-27652
BURCH-KEELY UNIT 239 30-015-28018
BURCH-KEELY UNIT 242 30-015-27646
 BURCH-KEELY UNIT 244 30-015-28089
BURCH-KEELY UNIT 244 30-015-28089
BURCH-KEELY UNIT 262 30-015-28333
BURCH-KEELY UNIT 269 30-015-29510
BURCH-KEELY UNIT 321 30-015-32098
BURCH-KEELY UNIT 322 30-015-32108
BURCH-KEELY UNIT 327 30-015-32430
BURCH-KEELY UNIT 328 30-015-32425
BURCH-KEELY UNIT 334 30-015-32702
BURCH-KEELY UNIT 355 30-015-32701
BURCH-KEELY UNIT 355 30-015-32789
BURCH-KEELY UNIT 357 30-015-32915
BURCH-KEELY UNIT 358 30-015-32916
BURCH-KEELY UNIT 359 30-015-32969
BURCH-KEELY UNIT 369 30-015-32969
BURCH-KEELY UNIT 360 30-015-32970
BURCH-KEELY UNIT 361 30-015-32991
BURCH-KEELY UNIT 379 30-015-33816
BURCH-KEELY UNIT 384 30-015-33813
BURCH-KEELY UNIT 388 30-015-33815
 BURCH-KEELY UNIT 401 30-015-35432
 BURCH-KEELY UNIT 402 30-015-35440
 BURCH-KEELY UNIT 403 30-015-35441
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Reason for flare: Unplanned Midstream curtailment. Plant shut down due to HLP or plant maintenance.