Form 3100-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR DAIL FIELD OFFICE Expires: BUREAU OF LAND MANAGEMES DAIL FIELD OFFICE Expires: 5. Lease Serial No. NMNM94839

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS A PLESIA

	144414440	
6.	If Indian, Allottee or Tribe Name	

abandoned we	6. 1	6. If Indian, Allottee or Tribe Name				
SUBMIT IN		7. If Unit or CA/Agreement, Name and/or No. NMNM137574				
Type of Well		8. Well Name and No. WIGEON 23 26 FED COM 4H				
Name of Operator CIMAREX ENERGY COMPAI		9. API Well No. 30-015-43156-00-S1				
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701	one No. (include area code) 18.560.7081	10.	10. Field and Pool or Exploratory Area MultipleSee Attached			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11.	11. County or Parish, State		
Sec 23 T25S R32E NENE 300 32.071865 N Lat, 104.152660			EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INC	DICATE NATURE OI	F NOTICE, REI	PORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent ■	☐ Acidize ☐] Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing ☐	Hydraulic Fracturing	□ Reclamation		■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	New Construction	□ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily	Abandon	Venting and/or Flari	
	Convert to Injection] Plug Back	■ Water Dispo	sal	8	
Cimarex Energy Co.respectful Com 4H Flare approximately 8	lly requests permission to intermit 3 MCF from January through Marc	ch 31, 2019, due to eq	uipment repair.	10	ENED 3 2019 RIESIAO.C.D.	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #465071 v For CIMAREX ENERGY CO mitted to AFMSS for processing by	MPANY OF CO, sent to	the Carlsbad			
Name (Printed/Typed) PATRICIA	Title REGULA	ATORY ANALYS	ST			
Signature (Electronic S	submission)	Date 05/13/20	019			
	THIS SPACE FOR FED	ERAL OR STATE (OFFICE USE			
Approved By /s/ Jonath Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second conduction of the second certification of the second c	sitable title to those rights in the subject le	nd Carleha	eum Eng ad Field	jneer Office	MAY 1 7 2019 Date	
Title 18 U.S.C. Section 1001 and Title 43	`	any person knowingly and	willfully to make to	any department or a	gency of the United	

Additional data for EC transaction #465071 that would not fit on the form

10. Field and Pool, continued

WOLFCAMP

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.