

## UNITED STATES Carisbad Field Office FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS
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and and wall. Has form 2460 2 (ADD) for such proposals.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an					NMNM14124		
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name						
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No. NMNM137592						
Type of Well     Oil Well	8. Well Name and No. MARQUARDT 12 13 FEDERAL COM 11H						
Name of Operator Contact: PATRICIA HOLLAND CIMAREX ENERGY COMPANY OF CO-Mail: pholland@cimarex.com					9. API Well No. 30-015-44073-00-S1		
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701	3b. Phone No. Ph: 918-560	(include area code) 0-7081		10. Field and Pool or Exploratory Area WILDCAT			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 12 T25S R26E NWNW 56 32.150256 N Lat, 104.251031	EDDY COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
■ Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclam	ation ·	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New	Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	□ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon	Venting and/or Flari	
	☐ Convert to Injection	Plug Back		☐ Water I	Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Cimarex Energy Co. respectfully requests permission to intermittently flare at the Marquardt 12-13 Fed Com 11H Flare, approximately 15 mcf, from July through December 2019, due to maintenance issues.  Marquardt 12-13 Fed Com 11H Flare							
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Accepted for record 'JUL 2 3 2009  NMOCD  NIMOCD  DISTRICTII-ARTESIAO.C.D.							
NIMOCD DISTRICTIL-ARTESIAO.C.D.							
6111943							
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For CIMAREX ENE nmitted to AFMSS for proc	RGY COMPA	IY OF CO, sent to	o the Carisb	ad		
Name (Printed/Typed) PATRICIA HOLLAND Title R				ATORY AN	ALYST		
Signature (Electronic S			Date 07/02/20			<del></del> =	
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
_Approved By/s/ Jona	TitlePotro	eum l	Engineer	1 2 2019			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t	_offcarist	ad Fi	eld Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to m	ake to any department or a	agency of the United	

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.