

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

JUL 18 2019

GAS CAPTURE PLAN

DISTRICT II-ARTESIA O.C.D.

☐ Original Operator & OGRID No.: CHEVRON U S A INC (4323)
☒ Amended Date 5/23/2019
Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule 19.15.18.12.A

Well(s)/Production Facility – HHNM CTB 10

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
CICADA UNIT 18H	30-015-44352	M-3-T26S-R27E	189 FSL & 833 FWL	5,500	0	
CICADA UNIT 17H	30-015-44354	M-3-T26S-R27E	214 FSL & 833 FWL	5,500	0	
CICADA UNIT 16H	30-015-44351	M-3-T26S-R27E	239 FSL & 833 FWL	5,500	0	
CICADA UNIT 15H	30-015-44353	M-3-R26S-R27E	264 FSL & 833 FWL	5,500	0	
CICADA UNIT 14H	30-015-44371	M-3-R26S-R27E	289 FSL & 833 FWL	5,500	0	
CICADA UNIT 13H	30-015-44367	M-3-R26S-R27E	314 FSL & 883 FWL	5,500	0	

Gathering System and Pipeline Notification

These wells are connected to Chevron's HHNM CTB 10 production facility located in Sec 10, T26S, R27E, Eddy County, New Mexico during flowback and production. Gas produced from the production facility is dedicated to Enterprise GC, LLC (Enterprise) and will be connected to Enterprise's high pressure gathering system located in Eddy County, New Mexico. Produced gas will be processed at Enterprise's Orla, Texas gas plant located in Abstract 3895476, T&P RR Co Survey No. 30, Block 56 T2, Reeves County, Texas. Chevron periodically provides Enterprise a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Chevron and Enterprise have periodic conference calls to discuss changes to the drilling and completion schedules.

Flowback Strategy

After the fracture treatment/completion operations, wells were turned to permanent production facilities. Wells will have temporary sand catchers (separators) that will be installed at the well location to prevent sand from getting into the flowlines. These sand separators will be blown down periodically which will result in minimal venting of gas. Gas sales will start as soon as the wells start flowing through the production facilities unless there are operational issues with Enterprise's system at that time. Based on current information, it is Chevron's belief the system can take this gas upon completion of the well(s).