

RECEIVED

Intent As Drilled

JUN 17 2019

API #
30-015-44315

DISTRICT II-ARTESIA O.C.D.

Operator Name: XTO ENERGY INC	Property Name: REMUDA NORTH 24 STATE	Well Number 125H
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Kick Off Point (KOP)

UL J	Section 25	Township 23S	Range 29E	Lot	Feet 2279	From N/S SOUTH	Feet 2024	From E/W EAST	County EDDY
Latitude 32.274841					Longitude -103.936133			NAD NAD83	

First Take Point (FTP)

UL G	Section 25	Township 23S	Range 29E	Lot	Feet 2330	From N/S NORTH	Feet 1980	From E/W EAST	County EDDY
Latitude 32.276769					Longitude -103.935991			NAD NAD83	

Last Take Point (LTP)

UL B	Section 24	Township 23S	Range 29E	Lot	Feet 330	From N/S NORTH	Feet 1980	From E/W EAST	County EDDY
Latitude 32.296862					Longitude -103.936057			NAD NAD83	

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
30-015-44232

Operator Name: XTO ENERGY INC	Property Name: REMUDA NORTH 24 STATE	Well Number 105H
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KZ 06/29/2018

NM STATE DRILLING PERMITTING

Remuda North 24 State 125H

Deepest TVD 10624

KOP 10108

End of Curve 11008

Measured depth 18349

Casing Type	Fluid Type	Mud Weight	Hole Size	Casing Size	Casing Grade	Casing Weight	Top MD	Setting Depth	Lead Cement	Tail Cement	Total Sks Cement	TOC
Surface	FW/Native	8.3 - 9.7	20	16	H40 STC	64	0	350	90	275	365	0
1st Intermediate	Brine	9.0-10.3	14.75	11.75	H-40 STC	42	0	3150	1039	168	1207	0
2nd Intermediate	FW/Native	8.3-9.7	10.875	8.625	J-55 LTC	32	0	7550	1104	84	1189	0
Production	FW/Cut Brine	8.5 - 10	7.875	5.5	P110 BTC	17	0	18349	210	985	1195	7050
	OBM	10.5	7.875									

Max Expected Surface Pressure

3463

BOP

Cameron 5M Double Ram BOP

Test Pressure 5000

Total Vertical Section

7341

Contingencies

1. DV tool may be set in 2nd intermediate between 3200-3400'