State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos	Rd., Azte	ec, NM 87410			l Conservation 20 South St.			3	uomm	one cop		A APA IDED DEDORT	
<u>District IV</u> 1220 S. St. Franc	eis Dr., Sa	inta Fe, NM 87	7505	12	Santa Fe, NI							AMENDED REPORT	
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Operator n		² OGRID Number 372137											
801 CHERR' FORT WOR							g Code/ Effective Date						
⁴ API Number											⁶ Pool Code		
30 - 0 15-4			CAMP				98220 9 Well Number						
⁷ Property C 3251	122		operty Nar SALT D		STATE COM W	CA				1	ll Numb 3H	er	
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Ul or lot no.	Section 10	Township 25S	Range 28E	Lot Idn	Feet from the 260	North/South I NORTH	Line	Feet from 1290	n the	East/V EAS	est line	County EDDY	
		lole Locati				1.01.11						<u> </u>	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from	n the	East/W	est line	County	
0	10	25S	28E		328	SOUTH		2249		EAS		EDDY	
S Code Code		ucing Method Code F		onnection ate	¹⁵ C-129 Pern	nit Number	10 C	C-129 Effective		e Date 17 C		29 Expiration Date	
		s Transpo	rters									20	
¹⁸ Transpor OGRID					¹⁹ Transpor and Ad	porter Name ²⁰ O/G/W							
372603				LUCID ENERGY DELAWARE, LLC								G	
					AcKINNON ST			TX 7520	1				
327503 Jupiter Mar					er Marketing &	Trading, LLC	;					0	
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²¹ Spud Da	ite	oletion Dat	Date 1/		²³ TD	²⁴ PBTD		CTII-AH	TESIA	ons		²⁶ DHC, MC	
²¹ Spud Da 04/28/2	1 te 2019		Date 1 /2019	140	²³ TD 061'/9622'	²⁴ PBTD 14040'/962	22'	25 Pe	TESIA	ons			
²¹ Spud Da 04/28/2 ²⁷ Ho	ole Size	22 Ready	Date V 2019 ²⁸ Casing	140 g & Tubir	²³ TD 061'/9622' ng Size	²⁴ PBTD 14040'/962 ²⁹ Dep	22'	25 Pe	TESIA	ons	30 Sac	ks Cement	
²¹ Spud Da 04/28/2 ²⁷ Ho	1 te 2019	22 Ready	Date V 2019 ²⁸ Casing	140	²³ TD 061'/9622' ng Size	²⁴ PBTD 14040'/962	22'	25 Pe	TESIA	ons	30 Sac		
²¹ Spud Da 04/28/2 ²⁷ Ho	ole Size	22 Ready	2019 28 Casing 13.37	140 g & Tubir	²³ TD 061/9622' ng Size J-55	²⁴ PBTD 14040'/962 ²⁹ Dep	22' oth Se	25 Pe	TESIA	ons	³⁰ Sac	ks Cement	
²¹ Spud Da 04/28/2 ²⁷ Ho	ole Size 17.5"	22 Ready	2019 28 Casing 13.37	140 g & Tubir 5", 54.5#	²³ TD 061/9622' ng Size J-55	²⁴ PBTD 14040'/962 ²⁹ Dep	22' oth Se	25 Pe	TESIA	ons	³⁰ Sac	ks Cement 197	
²¹ Spud Da 04/28/2 ²⁷ Ho	17.5"	22 Ready	2019 28 Casing 13.37	140 g & Tubir 5", 54.5# 5", 40#, L	²³ TD 061/9622' ng Size J-55	²⁴ PBTD 14040'/962 ²⁹ Dep 421	22' oth Se	25 Pe	TESIA	ons	³⁰ Sac	ks Cement 497 076	
²¹ Spud Da 04/28/2 ²⁷ Ho V. Well	12.5" 12.5" 12.5" Test D	²² Ready 07/09/	2019 28 Casing 13.37 9.625	140 g & Tubin 5", 54.5# 5", 40#, L	²³ TD 061'/9622' ng Size ,J-55 80HC	24 PBTD 14040'/962 29 Dep 421 871	22' oth Se 1 9 45	²⁵ Pe 140	rforati	ons 37' V	30 Sac 2	ks Cement 497 076 028	
²¹ Spud Da 04/28/2 ²⁷ Ho	12.5" 12.5" 12.5" Test D	²² Ready 07/09/	2019 28 Casing 13.37 9.625	140 g & Tubin 5", 54.5# 5", 40#, L	²³ TD 061/9622' ng Size J-55	²⁴ PBTD 14040'/962 ²⁹ Dep 421	22' oth Se 1 9 45	²⁵ Pe 140	rforati	ons	30 Sac 2	ks Cement 497 076	
²¹ Spud Da 04/28/2 ²⁷ Ho V. Well	12.5" 12.5" 12.5" Test D	²² Ready 07/09/	2019 28 Casing 13.37 9.625 5.5"	140 g & Tubin 5", 54.5#, 5", 40#, L	²³ TD 061'/9622' ng Size ,J-55 80HC	24 PBTD 14040'/962 29 Dep 421 871	22' th Se 1 9 45	²⁵ Pe 140	rforati	ons 37' V	30 Sac 2	ks Cement 497 076 028	
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