Submit 1 Copy To Appropri Office		State of New Mexico			Form C-103		
District I - (575) 393-6161		Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		ces	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, <u>District II</u> – (575) 748-1283	Ω			30	-015-45775		
811 S. First St., Artesia, NM <u>District III</u> – (505) 334-6178	80210	1220 South St. Francis Dr.			cate Type of Lease STATE X F	EE 🗌	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505				Oil & Gas Lease			
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS					e Name or Unit Ag	reement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					RAW 10 STATE (COM 3BS	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					Number 4H	(325123)	
2. Name of Operator					9. OGRID Number		
CHISHOLM ENERGY OPERATING, LLC 3. Address of Operator 201 CHERRY STREET SHITE 1200 HNIT 20					72137 ol name or Wildcat	10 Ah	
3. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102						SPRING (53600)	
4. Well Location							
Unit Letter A: 260 feet from the NORTH line and 1260 feet from the EAST line							
Section 10 Township 25S Range 28E NMPM EDDY County							
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2977.7							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING							
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A						A 🗆	
PULL OR ALTER CASING							
DOWNHOLE COMMII CLOSED-LOOP SYST							
OTHER:			OTHER:	COMPLET		<u>**</u>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
06/25/2019-PBTD @ 14,365; RAN CBL; EST TOC @ 9240'							
06/27/2019-RIH; SET CBP @ 14350'; TEST PROD CSG TO 9800 PSI, 30 MIN, GOOD TEST; PERFORATE STAGE							
1 @ 14335'-14155' 06/28-07/02/2019- PERFORATE STAGES 2-21 @ 14125'-9535'; FRACTUR <u>E AL</u> L STAGES W/575 BBLS HCl+							
145488 BBLS SW W/4633509# 100 MESH + 2633631# 40/70 SAND RECEIVED							
07/04-07/05/2019- DRILL OUT 07/06/2019-INSTALL PRODUCTION EQUIPMENT						RECEIVED	
07/09/2019-BEGIN FLOWBACK AUG 0 6							
						UL 1 2 2019	
DISTRICTII-ARTESIAO.C.D.							
					DISTRIC	TI-ARTESIAO.C.	
Spud Date: 05	/22/2019	Rig Release	Date:	06/19/2019		•	
							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE Gennifer Elrod TITLE SR. REGULATORY TECH DATE 07/11/2019							
Type or print name JENNIFER ELROD E-mail address: jelrod@chisholmenergy.com PHONE: 817-953-3728							
For State Use Only							
APPROVED BY: Conditions of Approva	(itany):	Sodsay TITLE	guolos	15ti	DATE 8	879	