Office District I 1625 N. French Dr., Hobbs, NM 88240 District II OH. GONGED VALUE ON BUILDING	Form C-103
1625 N. French Dr., Hobbs, NM 88240 District II	Revised November 3, 2011
District II	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 District III AUG 9 9 149 CONSERVATION DIVISION 1220 South St. Francis Dr.	30-015-233305. Indicate Type of Lease
District III 1000 Rio Brazos Rd. Aztec NM 87410	STATE FEE
District IV	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa DISTRICTIL-ARTESIAO CONTRA Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Abo
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	4
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator 2208 W Main Artesia NM 88210	10. Pool name or Wildcat East Empire Yates SR
4. Well Location	East Empire Tates SK
Unit Letter N 660 feet from the South line and 2286 feet from the West line	·
Section 27 Township 17S Range 28E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR,	
3675' GR	etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	er Data
	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V	
TEMPORARILY ABANDON	DRILLING OPNS. P AND A
CASING/CEN	MENT JOB
OTHER:	is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the	Operator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been steel marker.	een properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground level has been s	set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER	OHADTED/OHADTED I OCATION OD
	, OUARTER/OUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMA	ATION HAS BEEN WELDED OR
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