Office Office	State of New Mex			orm C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natura	l Resources	Revised Revised	l July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDUATION I	30	0-015-34963	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	11 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 875		STATE X FEE State Oil & Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 C, 14141 075	0.	State Off & Gas Lease No.	
SUNDRY NOTIC	ES AND REPORTS ON WELLS		Lease Name or Unit Agreer	ment Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			MONTURA FED COM	
1 '	as Well 🔲 Other	8.	Well Number 2	
2. Name of Operator CHISHOLM EN	ERGY OPERATING, LLC	9.	OGRID Number 372137	
3. Address of Operator 801 CHERRY		· 10.	10. Pool name or Wildcat	
FORT WORT	H, TX 76102		HAPPY VALLEY; MORROV	V (78060)
4. Well Location Unit Letter P:	1092 feet from the SOUTH	line and994	feet from the EAS	Tline
Section 15	Township 22S	Range 26E	NMPM County F	EDDY
A Company of the Company of the Company	11. Elevation (Show whether DR, I	RKB, RT, GR, etc.)		
12. Check-A	opropriate Box to Indicate Na	ture of Notice, Rep	ort or Other Data	
NOTICE OF INT	ENTION TO:	SUBSEC	QUENT REPORT OF	: :
PERFORM REMEDIAL WORK		REMEDIAL WORK	-	CASING 🗌
TEMPORARILY ABANDON 😡		COMMENCE DRILLIN		Ш
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT JOI	э <u>Г</u>	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
	ted operations. (Clearly state all pek). SEE RULE 19.15.7.14 NMAC.			
proposed completion or reco		To Manapie Complet	ions. Attach woncore and	, am or
	Y OPERATING, LLC RESPECTFULI			
TO FURTHER EXAMINE THE	JPHOLE POTENTIAL. PLEASE SEE	TA PROCEDURE AND	WELLBORE DIAGRAM AT	TACHED.
PROCEDURE: MIRU PULLING			•	v
PULL 2.875" TBNG SET @ 1150		D DEDE/		
RU WIRELINE AND SET CIBP AT 11500' (103' ABOVE TOP OF TOP PERF) DUMP BAIL 35' OF CMNT ON TOP OF CIBP W/PBTD @ APPROX. 11465'				
GIVE NMOCD DIST. 2 OFFICE 48 HR NOTICE OF PRESSURE TEST PRESSURE TEST CSG FOR 30 MIN W/ LESS THAN 10% PRESSURE DROP				
PŘESSORE TEST CSO FOR 30	VIIN W/ LESS THAN 1070 FRESSUN	E DROF	AUG 0	8 2019
			DISTRICTILA	RTESIAO.C.D.
Spud Date:	Rig Release Date	۵.		
Spud Date.	Kig Keleuse Daw			
				`
I hereby certify that the information a	bove is true and complete to the bes	st of my knowledge and	l belief.	
S	P/ / mm r cp p	FOUL ATORY TEXTS	D. A. T. D 0.9/0.5 //	2010
SIGNATURE Gennifer E		EGULATORY TECH-	DATE08/05/2	2017
Type or print name <u>JENNIFER ELRO</u>	DD E-mail address:	jelrod@chisholmenerg	y.com PHONE: 817-9	953-3728
For State Use Only			\sim	
APPROVED BY: Conditions of Approval (if any):	TITLE <u>Com</u>	pliance	officerDATE 8-1	2.19



MONTURA FED COM 2

API # 30-015-34963 CURRENT COMPLETED WBD

	Wellbore Sketch	Hole Size	Casing	Cement
		501' 17-1/2"	13.375", 48.0#, Setting Depth: 501'	TOC @ Surface 700 sxs
1,000'		12-1/4"	8.625", 36# & 40#, Setting Depth: 2524	TOC @ Surface 800 sxs
2,000'		524'		
3,000'				
4,000'		8-3/4"	5.5", 17# Setting Depth: 11800'	TOC @ 1100' 1165 sxs
5,000'				
5,000'				
7,000'				
8,000'				
9,000'		l		
10,000'				
11,000′		2.875" Thng Set @ 11502' W/PKR @1150' Perf Depths 11603'-11641'	7'	
	PRT	0 @ 11760'		



MONTURA FED COM 2

API # 30-015-34963
PROPOSED TEMORARILY ABANDONED WBD

	Wellbore Sketch		Hole Size	Casing	Cement	
		501'	17-1/2"	13.375", 48.0#, Setting Depth: 501'	TOC @ Surface 700 sxs	
1,000'			12-1/4"	8.625", 36# & 40#, Setting Depth: 2524'	TOC @ Surface 800 sxs	
2,0001		2524'				
3,000'						
4,000'			8-3/4"	5.5", 17# Setting Depth: 11800	TOC @ 1100' 1165 sxs	
5,000'				Setting Depth. 11000	1100 383	
5,000'						
7,000'			L			
8,000'						
9,000'			I			
5,000			1			
10,000'		RIH PULL 2.875" Tbng Set @ 11502' W/PKR @11507' SET CIBP @ 11500' DUMP BAIL 35' CMNT				
11,000'		PB TD @ 11465' Perf Depths 11603'-11641'				
12,000		PBTD @ 11760' FOTAL DEPTH & 11800	ı			