Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N French Dr Hobbs NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO 30-015-32038
811 S First St Artesia, NM 88210	OIL CONSERVATION DIVISION	5 Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd Aztec NM 87410	1220 South St Francis Dr	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6 State Oil & Gas Lease No
1220 S St Francis Dr Santa Fe NM 87505		VO-6377
	TICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	EL PRESIDENTE STATE
PROPOSALS)	PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
1 Type of Well Oil Well	Gas Well Other	8 Well Number ₁
2 Name of Operator Marathon Oil Permian LLC		9 OGRID Number 372098
3 Address of Operator		10 Pool name or Wildcat
5555 San Felipe St Houston, TX	X 77056	BLACK RIVER MORROW
4 Well Location	1930 NORTH	760 EAST
Unit Letter	feet from theline and	feet from theline
Section 2	Township 24S Range 27E	NMPM County EDDY
-	11 Elevation (Show whether DR, RKB, RT, GR, etc.	;)
L	3149' GR	
12 Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF	INTENTION TO SUI	BSEQUENT REPORT OF
PERFORM REMEDIAL WORK [·
		RILLING OPNS P AND A
	☐ MULTIPLE COMPL ☐ CASING/CEME!	NT JOB
_]	
	OTHER	П
OTHER 13 Describe proposed or cou	mpleted operations (Clearly state all pertinent details, a	
		nd give perfinent dates, including estimated date
	work) SEE RULE 19 15 7 14 NMAC For Multiple Co	
	work) SEE RULE 19 15 7 14 NMAC For Multiple Co	ompletions Attach wellbore diagram of
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