Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	30-015-44414
811 S. First St., Artesia, NM 88210  District III – (505) 334-6178  OIL CONSERVATION DIVISION  1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE S FEE
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. STATE
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	REMUDA NORTH 31 STATE
1. Type of Well: Oil Well Gas Well Other	8. Well Number 123H
2. Name of Operator XTO ENERGY, INC.	9. OGRID Number 005380
3. Address of Operator	10. Pool name or Wildcat
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707	WOLFCAMP
4. Well Location	1005 Co. C. d. NEGET II
Unit Letter K : 2280 feet from the SOUTH line and Section 31 Township 23S Range 30E	1965feet from theWESTline NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3062' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	_
DOWNHOLE COMMINGLE	<del>-</del>
CLOSED-LOOP SYSTEM	ETION OPERATIONS
OTHER: COMPLETION OPERATIONS   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion  XTO respectfully submits this sundry notice of completion operations on the referenced well.	
A TO respectivity submits this sundry notice of completion operations on the referenced wer	
1/8/19 to 6/6/19	
MIRU. Perf and frac well, 84 stages, from 11,693' to 24,145', using a total of 31,293,157 lbs proppant, 11,000 gals of total acid, and	
24,532,742 gals of slickwater.	
Drill out frac plugs. Set packer @ 10,110'. Run 2-7/8 tubing set @ 10,109'.	arrened
First oil: Waiting on facilities.	HIEDERO
6/05/19	AUG 0 5 2019
Spud Date:   6/25/18   Rig Release Date:   8/11/18	HOU - NIAOCD
	DISTRICTII-ARTESIAO.C.D.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Regulatory Coordinator	9/1/10
SIGNATURE Cheryl Kowell TITLE Regulatory Coordinator	8/1/19 Date
Type or print name  Cheryl Rowell  E-mail address: cheryl_rowell@xtoenergy.com  ONE:	
For State Use Only	
APPROVED BY: STATE STATE MAN	DATE 8/6/19
Conditions of Approval (if any):	