Form 3160-4 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia JUL 2 3 2019

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

•	VVLLL C	OWIT L			/(VII LL I	IJON IXE	UIST	RICTU			N	MNM1143	56			
la. Type of	Well 🛭	Oil Well	☐ Gas \	Well 🗀	Dry [	] Other			1 HILL	HU.W.	侷. If	MNM1143 Indian, Allo	ottee or	Tribe Nan	ne	
b. Type of	f Completion	Othe	ew Well r	Work C	ver 🔲	Deepen	☐ Plug	g Back	☐ Diff. F	Resvr.		nit or CA A				
2. Name of STRAT	Operator A PRODUC	TION CC	MPANY E	-Mail: sder		SHAMM\ tanm.com	Y F DENI	VIS				ase Name a				
3. Address	PO BOX 1 ROSWELL		3202 ,					o. (include 2-1127 E	area code xt: 13	)	9. Al	PI Well No.		30-015-2	21126 <b>~ 5</b>	
4. Location	of Well (Rep	port locati	on clearly an	1								Field and Po ORTY NIN		Exploratory	<del></del>	
At surfa			9 <b>89F3</b> L 660	)FWL 32.2 NW Lot E 1		•			03 04035	9 \\ \   00	11. S	Sec., T., R., r Area Sec	M., or I c 24 T2	Block and 23S R30E	Survey Mer NMP	
At total	rod interval r	•		30						O VV LOII		County or Pa	arish	13. Sta		
14. Date Sp 08/18/2	oudded		15. Da	ate T.D. Rea /23/2018			16. Date Completed □ D & A ☑ Ready to Prod. 12/01/2018					17. Elevations (DF, KB, RT, GL)* 3267 GL				
18. Total D	epth:	MD TVD	9468 7666	19	Plug Bac	k T.D.:	MD TVD		53 66	20. Dep	oth Bri	dge Plug Se		MD IVD		
21. Type E MUD L	lectric & Oth OG AND CE	er Mechai EMENT B	nical Logs R SOND LOG	un (Submit	copy of ea	ch)			Was	well cored DST run? ctional Su		<b>⊠</b> No	☐ Yes	(Submit a (Submit a (Submit a	nalysis)	
23. Casing ar	nd Liner Reco	ord (Repo	rt all strings	set in well)	1	1		1				· · · · ·				
Hole Size	Hole Size Size/Grade		Wt. (#/ft.)	#/ft.) Top (MD)			Cementer Depth		No. of Sks. & Type of Cement		y Vol. BL) Cement		Гор*	Amoun	nt Pulled	
7.000	<del>                                     </del>	00 P110	17.0		+	142	3899		60	<del></del>	143		0			
6.750	4.5	00 P110	13.5	714	2 94	453			35	U	82		3899			
															NSh-	
														•	<u> </u>	
24. Tubing		I -								1	T =			\	<del></del>	
Size 2.875	Depth Set (M	1D) Pa 6871	acker Depth	(MD) S	Size D	Depth Set (N	MD)   F	acker De	pth (MD)	Size	De	pth Set (M)	D)   1	Packer Dè	pth (MD)	
25. Produci		00711				26. Perfora	ation Reco	ord			1	*	<del></del>			
Fo	ormation		Тор	E	ottom	F	Perforated	Interval		Size	1	No. Holes		Perf. Sta	tus	
LADWER BF	RUSHY CAN	IYON		7600	7680			7940 T	O 9315	, 0.4	00	188	PERF	ORATED	)	
<u>B)</u>											_		┞—			
<u>Ć)</u>			c								$\dashv$		-			
D) 27. Acid. Fr	racture, Treat	ment. Cer	nent Sauceze	Etc.									Щ_		<del></del>	
	Depth Interva			, —			A	mount and	d Type of I	Material						
		40 TO 93	315 57,438	BBLS HVFR	; 420,000 L	BS 100 ME					0 40/7	COOLSET				
									•							
28. Product	ion - Interval	A														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method				
12/08/2018	12/08/2018	24		0.0	11.0	2196	2196.0		40.0 0		- FFECTRIC		PHMB S	SUB-SUPE	ASE	
Choke Size	Tbg. Press. Flwg. 280	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:0 Ratio		Well	Well Status		ILUT	UIT	NEUU	עזיי	
3 1/4	si 500	80.0		100	30	2000		3		POW						
28a. Produc	ction - Interva	l B										1	2 20	210		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil G Corr.	ravity API	Gas Gravi	ty	Product	inhibitethod		INA	AT	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:0 Ratio		Well	Status B	UREA	Ú <b>O</b> F LÁN RLSBAD F	D MAN	AGEMEN	ıı T	
	SI	}	-	ŀ	1	1			1	L	UN	MESUAU I	ILLU	J) 1 1 U L		

28b. Prod	luction - Inter	val C	<del> " -</del>											
Date First Test Hours Produced Date Tested		Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit		Production Method	···········			
Produced	Date	i ested	Production	BBL	MCF	BBL	Con. Ari	Gravit	'y					
Choke	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status					
Size	Flwg. SI	Press.	Kate	- BBL	MCF	BBL	Katio		•					
28c. Prod	luction - Inter	val D			<u>'                                    </u>									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit		Production Method				
			$\triangle$	•										
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status					
	SI			•										
29. Dispo	osition of Gas D	(Sold, usea	l for fuel, ven	ted, etc.)							٠.			
		ıs Zones (lı	nclude Aquif	ers):					31. Form	nation (Log) Mark	ers			
Show	all importan	t zones of p	orosity and	contents ther			d all drill-stem							
	including de ecoveries.	pth interval	tested, cushi	ion used, tim	e tool ope	en, flowing an	d shut-in pressure	es `						
	-			·					<b></b>			T :		
	Formation			Bottom	Oction Descriptions, Contents, etc.					Name		Top  Meas. Depth		
LOWER	BRUSHY C	ANYON	7600	7680	+ -	COARSE SAND, OIL, GAS, & WATER				RUSTLER 150				
ESTILITION STATISTICS									SAL	ADO STILE		470 2290		
				ŀ			•			AWARE LIME		3868		
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32. Addi	tional remark	s (include j	plugging prod	cedure):	•	•								
		*	4											
							•							
33 Circl	e enclosed at	tachments:					<u> </u>							
Circle enclosed attachments:     Electrical/Mechanical Logs (1 full set req'd.)						2. Geologic Report 3.				. DST Report 4. Directional Survey				
Sundry Notice for plugging and cement verification					ı	6. Core A	•		Other:			·		
	- 45													
34. I here	eby certify th	at the foreg	-			_	orrect as determin				ned instruction	ons):		
			Elec	tronic Subn For STR	nission #4 ATA PRO	49960 Verifi ODUCTION	ed by the BLM V COMPANY, ser	Vell Inforn nt to the C:	nation Sys arlsbad	tem.				
	•													
Nam	e(please prin	t) PAUL F	RAGSDALE	-	<u></u>		Title (	OPERATIO	ONS MAN	AGER				
		•												
Signature (Electronic Submission)						Date 01/09/2019								