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|---|---|------------------------------|--|
| Submit One Copy To Appropriate District | A CAL A | | F C 102 |
| Submit One Copy To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources | | | Form C-103 Revised November 3, 2011 |
| District I Energy, IVII 1625 N. French Dr., Hobbs, NM 88240 | nerais and ivalur | ar Resources | WELL API NO. |
| District II | SERVATION | l | 30-015-10756 |
| District II 811 S. First St., Artesia, NM 88210 District III 1220 South St. Francis Dr. | | | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV DISTRICTI ATTESIA SAMA Fe, NM 87505 | | 505 | STATE FEE |
| 1220 S. St. Francis Dr., Santa Fe, NM | , 1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (| | 6. State Oil & Gas Lease No. 3-514 |
| 87505 SUNDRY NOTICES AND REDOL | DTS ON WELLS | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | | 7. Lease Name or Unit Agreement Name GJ West Coop Unit |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | R SLICH | 3. Well Number |
| 1. Type of Well: Soil Well Gas Well Ot. | her | | 8 |
| 2. Name of Operator | | · · | O. OGRID Number |
| COG Operating LLC | | | 229137 |
| 3. Address of Operator 2208 W Main Artesia NM 88210 | | | 0. Pool name or Wildcat Grayburg-Jackson |
| 4. Well Location | | | Jrayburg-Jackson |
| Unit Letter <u>B</u> 660 feet from the <u>North</u> line an | nd 1980 feet from t | the Fast line | |
| Section 28 Township 17S Range 29E NMPM Eddy County | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | | |
| | '1' GR | | |
| 12. Check Appropriate Box to Indicate Natur | e of Notice, Re | port or Other Dat | a j |
| NOTICE OF INTENTION TO | · I | SUBSI | EQUENT REPORT OF: |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | | | |
| TEMPORARILY ABANDON | | | |
| PULL OR ALTER CASING | MPL | CASING/CEMENT J | ОВ 🗆 |
| OTHER: | п | □ Location is read | ly for OCD inspection after P&A |
| All pits have been remediated in compliance with | OCD rules and the | e terms of the Operat | or's pit permit and closure plan. |
| Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the | | | |
| A steel marker at least 4" in diameter and at least | 4' above ground le | evel has been set in co | oncrete. It shows the |
| OPERATOR NAME, LEASE NAME, WE | LL NUMBER, A | PI NUMBER, OUA | RTER/OUARTER LOCATION OR |
| UNIT LETTER, SECTION, TOWNSHIP, | AND RANGE. A | III INFORMATION | |
| PERMANENTLY STAMPED ON THE M | <u>ARKER'S SURF</u> | ACE. | · |
| The location has been leveled as nearly as possible | e to original groun | d contour and has be | en cleared of all junk trash flow lines and |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. | | | |
| Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. | | | |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed | | | |
| | | | |
| from lease and well location. All metal bolts and other materials have been remo | ved. Portable bas | es have been remove | d. (Poured onsite concrete bases do not have |
| to be removed.) Power Lines //o/cs N ■ All other environmental concerns have been addressed. | ot Remov | ed | |
| ☒ All other environmental concerns have been addressed. ☒ Pipelines and flow lines have been abandoned in a | essed as per OCD in a coordance with 10 | rules. 0 15 35 10 NM AC / | Il fluids have been removed from non- |
| retrieved flow lines and pipelines. | ecordance with 15 | 7.13.33.10 NWIAC. F | an ridids have been removed from hon- |
| ☐ If this is a one-well lease or last remaining well on | lease: all electric | al service poles and l | ines have been removed from lease and well |
| location, except for utility's distribution infrastructure. | | | |
| When all work has been completed, return this form to | the appropriate D | istrict office to sched | ule an inspection |
| | the appropriate 2 | · | |
| SIGNATURE | TITLE | ulatam, Taslas's's | DATE 0/12/10 |
| SIGNATURE | IIILE Keg | ulatory Technician | DATE 8/13/19 |
| TYPE OR PRINT NAME Delilah Flores | E-MAIL: dflo | res2@concho.com | PHONE: 575-748-6946 |
| For State Use Only | | _ | GC |
| APPROVED BY: | TITLE | Den | DATE 8/20/19 |
| Conditions of Approval (if any): | IIILE | | DAIL 0/00/11 |