Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 1625 N. French Dr., Hobbs, NM 88240	ergy, Minerals and Natural Resour	rces Revised November 3, 2011 WELL API NO.
District II	IL CONSERVATION DIVISIO	20.015.10707
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 G 1 6 20	19 1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 L O ZO District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa STANTI APTESIA	10.C.D.	B-1266
	D REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Other		23
2. Name of Operator COG Operating LLC		9. OGRID Number 229137
3. Address of Operator	·	10. Pool name or Wildcat
2208 W Main Artesia NM 88210		Grayburg-Jackson
4. Well Location	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
Unit Letter O <u>1980</u> feet from the E	ast line and 660 feet from the South li	ne
Section 21 Township 17S Range 29E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
PERFORM REMEDIAL WORK D PLUG		SUBSEQUENT REPORT OF:
—		AL WORK
	— 1	
	· _ ·	
OTHER: Image: Construction of the constr		
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME I FASE NA	ME WELL NUMBED ADDINUME	REP OUNDTED/OUNDTED LOCATION OD
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
\mathbf{X} The location has been leveled as nearly	as possible to original ground contour	and has been cleared of all junk trash flow lines and
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. P_{1}		
other production equipment. Buer Poles Lines Not Removed Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
from lease and well location. Burned Power Lines Not Removed All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) Flow Lines Not Removed All other environmental concerns have been addressed as per OCD rules.		
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infra	structure.	
When all work has been completed, return th	is form to the appropriate District offi	ce to schedule an inspection.
SIGNATURE	TITLE Regulatory Te	echnician DATE 8/13/19
TYPE OR PRINT NAME Delilah Flores	E-MAIL: dflores2@con	
For State Use Only		GC
APPROVED BY:	TITLE DE	DATE 8/20/19
Conditions of Approval (if any):		

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