State of New Mexico Office Off		
Control   Cont	State of New Michieu	Form C-103
Idea St. Flowb By. Hobbs, NN 88240   AUG 1 6 CHISCONSERVATION DIVISION   1220 South St. Francis Dr.   1220 St.   122	Office District I Resources	
Bansal   B	1625 N. French Dr., Hobbs, NM 88240	
1000 Hz. Braces Dr., Same State   1220 South St. Francis Dr.   1230 St. Francis Dr., Same State   1230 St. Francis Dr.,		
1000 Heb Braces Rd. Acter. NM 87410   1220 South St. Francis Dr. Braces Dr. Same Property of the Comment of t	811 S. First St., Artesia, NM 88210 AUG 1 620119 ONSERVATION DIVISION	
State Oil & Gis Lease No.	District III 17/11 South St. Francis 1 ir	
SUNDRY NOTICES AND REPORTS ON WELLS  OD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  REPORTS ALS  1. Type of Well:   Gas Well   Other   93  3. Address of Operator COG Operating LLC   10, Pool name or Wildcat RVS-Q-G-S-A/Empire Yeso, East  4. Well Location Unit Letter C 990 feet from the North line and 2070 feet from the West line Section 28   Township   TS Range 29F   NMPM Eddy County  11. Elevation (Show whether DR. RKB, RT. GR. etc.)  3582 'GR.  22. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPANS   PAND A   CASING/GEMENT JOB   DIFFER CASING   MULTIPLE COMPL   SUBSEQUENT REPORT OF: REMEDIAL WORK   ALTERING CASING   CASING/GEMENT JOB   PAND A   CASING/GEMENT JOB   DIFFER CASING   MULTIPLE COMPL   SUBSEQUENT REPORT OF: REMEDIAL WORK   ALTERING CASING   CASING/GEMENT JOB   PAND A   CASING/GEMENT JOB   As steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER API NUMBER (OUNT HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  3. The location has been leveled as nearly as possible jo original ground contour and has been eleared of all junk, trash, flow lines and ther production equipment.  3. The location has been leveled as nearly as possible jo original ground contour and has been remediated in compliance with CDD rules and the terms of the Operator's pit permit and closure plan.  3. The location has been leveled as nearly as possible jo original ground contour and has been eleared of all junk, trash, flow lines and ther production equipment.  4. The production equipment and junk have been removed from non-trieved flow lines and other materials have been emoved. Fortable bases have been removed from lease and well acation, except for utility's distribution infrastructure.  5. Th	District IV District IV District IV District IV	
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GO NOT USE THIS FORM FOOR PROPOSALS TO DRILLO BY TO DEEPEN OR PLIJO BACK TO A DIFFERENT RESERVOIR. USE *PROPOSALS OF DEEPEN OR PLIJO FOR SUCH		
DIFFERIN RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH  ROOFOALS).  1. Type of Well:   Gas Well   Gas Well   Other    2. Name of Operator   9. OGRID Number    2.203 W Main Artesia NM 88210   10. Pool name or Wildcat    RVS-Q-G-SA/Empire Yeso, East    4. Well Location   Unit Letter C 990 feet from the North line and 2070 feet from the West time    Section 28 Township 17S Range 29E NMPM Eddy County    1. Elevation (Now whether DR, RKB, RT, GR, etc.)    3. SY2 GR    2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A:    PULL OR ALTER CASING   MULTIPLE COMPL   CASHOG/CEMENT JOB   PAND A:    A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPPRATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER/LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  3. The location has been leveled as nearly as possible jo original ground contour and has been eleared of all junk, trash, flow lines and the production equipment.   A commence of the Operator's pit permit and with the production mean and Mow lines have been removed. Fortible bases that we been removed afrom non-time continues and well location.   A commence of the Operator's pit permit and plum, knaw been removed.   A commence of the Operator's pit permit and the production of the production of have been removed from non-time of the production of	DO NOT USE THIS FORM FOR PROPOSALS TO DRIVE OR TO DEFRENCE RACK TO A	
Reproposition   Section	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SLICH	
2. Name of Operator 2. Name of Operator 2. On Operating LLC 2. On	PROPOSALS.)	
229137   30. Address of Operator   229137   10. Pool name or Wildcat   RVS-Q-G-SA/Empire Yeso, East   2208 W Main Artesia NM 88210   RVS-Q-G-SA/Empire Yeso, East   2208 W Main Artesia NM 88210   RVS-Q-G-SA/Empire Yeso, East   2208 W Main Artesia NM 88210   RVS-Q-G-SA/Empire Yeso, East   2208 W Main Artesia NM 88210   RVS-Q-G-SA/Empire Yeso, East   2208 W Main Artesia NM 88210   RVS-Q-G-SA/Empire Yeso, East   2208 W Main Artesia NM 88210   RVS-Q-G-SA/Empire Yeso, East   2208 W Main Artesia NM 88210   RVS-Q-G-SA/Empire Yeso, East   2208 W Main Artesia NM 88210   RVS-Q-G-SA/Empire Yeso, East   2208 W Main Artesia NM 88210   RVS-Q-G-SA/Empire Yeso, East   2208 W Main Artesia NM 88210   RVS-Q-G-SA/Empire Yeso, East   2208 W Main Artesia NM 88210   RVS-Q-G-SA/Empire Yeso, East   2208 W Main Artesia NM 88210   RVS-Q-G-SA/Empire Yeso, East   2208 W Main Artesia NM 88210   RVS-Q-G-SA/Empire Yeso, East   2208 W Main Artesia NM 88210   RVS-Q-G-SA/Empire Yeso, East   2208 W Main Artesia NM 88210   RVS-Q-G-SA/Empire Yeso, East   2208 W Main Artesia NM 88210   RVS-Q-G-SA/Empire Yeso, East   2208 W M 88210   RVS-Q-G-SA/Empire Yes		93
3. Address of Operator 2208 W Main Artesia NM 88210  4. Well Location Unit Letter C 990 feet from the North line and 2070 feet from the West line Section 28 Township 175 Range 29E NMPM Eddy County  11. Elevation (Show whether DR. RRB, RT, GR, etc.) 3582 GR  2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB   OTHER: 3 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. 3 As toled marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANEATLY STAMPED ON THE MARKER'S SURFACE. 3 All rotes and men, it downs and risers have been removed. 4 All this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from lease and well continued to the terms of the Operator's pit permit and closure plan. 3 All other environmental concerns have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have been removed.) 3 All metal bolts and other materials have been removed. Portable bases have been removed from lease and well cation, except for utility's distribution infrastructure. 4 The location of the cerns of the Operator's pit permit and closure plan. All flow times, production equipment and junk have been removed be removed. How lines and pipelines. 4 If this is a one-well lease or last remaining well on lease; all electrical service poles and lines have been removed from lease and well cation, except for utility's distribution infrastructure.  The all work has been eembeleted, return this form to the appropriate District office to sched		9. OGRID Number
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Unit Letter C 990 feet from the North line and 2070 feet from the West line  Section 28 Township 175 Range 29E NMPM Eddy County  11. Elevation (Show whether DR, RRB, RT, GR, etc.) 3582' GR  22. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CASING COMMENCE DRILLING OPPS PAND A CASING MULTIPLE COMPL CASING COMMENCE DRILLING OPPS PAND A CASING/CEMENT JOB COMMENCE DRILLING OPPS AND A CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB ASSETTING THE MARKER 1 Least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, APINUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  3 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and their production equipment.  3 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  3 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  3 All other environmental concerns have been removed. Portable bases have been removed. On these and well location.  3 All other environmental concerns have been addressed as per OCD rules.  3 All other environmental concerns have been addressed as per OCD rules.  4 All this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from non-trieved flow lines and pick in the same production of the production equipment and junk have been removed. Portable bases have been removed. Profitable bases have been removed from lease and well caction, except for utility's distri		10. Pool name or Wildcat
Unit Letter C 990 feet from the North line and 2070 feet from the West line Section 28 Township 178 Range 29E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3582' GR  22. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   PULL OR ALTER CASING   MULTIPLE COMPL   COMMENCE DRILLING OPNS.   P AND A   QUALITY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A   All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. 3 At all pits have been filled and leveled. Cathodic protection holes have been properly abandoned. 3 Asteel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. 3 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and their production equipment.  3 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. 4 If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with CD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed on lease and well location.  3 All metal botts and other materials have been removed. Potable bases have been removed. Potable bases have been removed from non-trieved flow lines and pitching the production of the production equipment in frastructure.  4 All other environmental concerns have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well cation, except for utility's distribution infrastructure.  5 All oth	2208 W Main Artesia NM 88210	RVS-Q-G-SA/Empire Yeso, East
Unit Letter C 990 feet from the North line and 2070 feet from the West line Section 28 Township 178 Range 29E NMPM Eddy County  11. Elevation (Show whether DR, RRB, RT, GR, etc.) 3582' GR  2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    3. All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  3. At hole and cellar have been filled and leveled. Cathodic protection holes have been property abandoned.  3. As tell marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  3. All notes and the terms of the Operator's pit permit and closure plan.  4. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  5. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  6. All thois so one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with CD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed on lease and well location.  6. All other environmental concerns have been removed. Portable bases shave been removed. Poured onsite concrete bases do not have been removed. Portable bases shave been removed. Poured onsite concrete bases do not have been removed. Portable bases have been removed. Poured onsite concrete bases do not have been removed. Poured onsite concrete bases and well cation, except for utility's distribution infrastructure.  6. And I work has been empleted, return this form to the a	4. Well Location	
Section 28 Township 175 Range 29E NMPM Eddy County  11. Elevation (Show whether DR. RKB, RT, GR, etc.) 3582 (GR  2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   ALTERING CASING   COMMENCE DEBILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER:  3. All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. 3. At hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 3. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORNATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. 3. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and their production equipment. 3. All notes and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have be removed.) 3. All nother environmental concerns have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-trieved flow lines and pitelenies. 3. If this is a one-well lease or last remaining well on lease, the battery and pit location's have been removed from lease and well cation. 4. All other environmental concerns have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well cation, except for utility's distribution infrastructure.  The all work has been empleted, return this form to the appropriate District office to schedule an inspection.  TITLE Regulatory Technician  DATE 8/13/19  PHONE: 575-748-6946  DATE 6/20//7		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3582° GR  2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:		
3.82° GR  2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   DATE 8/13/19  PULL OR ALTER CASING   MULTIPLE COMPL   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   DATE 8/13/19  PULL OR ALTER CASING   MULTIPLE COMPL   ALTERING CASING/CEMENT JOB   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   COMMENCE ARE A COMMENCE		
NOTICE OF INTENTION TO:  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CASING   COMMENCE DEPILLING OPPNS.   PAND A   PULL OR ALTERING CASING   COMMENCE DEPILLING OPPNS.   PAND A   CASING/CEMENT JOB    OTHER:  All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Calhodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and their production equipment.  Anchors, dead men, it downs and risers have been cut off at least two feet below ground level.  This is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with CD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed on lease and well location.  All metal bolts and other materials have been addressed as per OCD rules.  All other environmental concerns have been addressed as per OCD rules.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from non-trieved flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well cation, except for utility's distribution infrastructure.  Then all work has been empleted, return this form to the appropriate District office to schedule an inspection.  TITLE Regulatory Technician  DATE 8/13/19  PHONE: 575-748-6946  TITLE  DATE 6/20//1		tc.)
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TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   CASING/CEMENT JOB   COMMENCE CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   DATE 8/13/19  THE POLICIO RALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   DATE 8/13/19  TOTHER:   Location is ready for OCD inspection after P&A   Location is ready for OCD inspection after P&A   All thick and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the    OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.   The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and their production equipment.   Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.   This is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with CDD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed om lease and well location.   Compliance with continuent plan and line with location and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed on lease and well location, which is and pipelines.   Compliance with 19.15.35.10 NMAC. All fluids have been removed from non-triveved flow lines and pipelines.   TITLE Regulatory Technician   DATE 8/13/19    TITLE Regulatory Technician   DATE 8/13/19    TITLE Regulatory Technician   DATE 8/13/19    TITLE Regulatory Technician   DATE 6/20//1		· · · · · · · · · · · · · · · · · · ·
DOTHER:    CASING/CEMENT JOB   CASING/CEMENT JOB     DOTHER:   Date   Location is ready for OCD inspection after P&A     All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.     Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.     A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the    OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.     The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and their production equipment.     A nehors, dead men, tie downs and risers have been cut off at least two feet below ground level.     If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with CD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
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