

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
CONFIDENTIAL
JUN 25 2019
DISTRICT-ARTESIA O.C.D.FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NNNM89057
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		7. Unit or CA Agreement Name and No.
Contact: JENNIFER HARMS jennifer.harms@devn.com		8. Lease Name and Well No. SNAPPING 12-1 FED 522H
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3a. Phone No. (include area code) Ph: 405-552-6560	9. API Well No. 30-015-44738
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 2325FNL 1820FWL 32.058486 N Lat, 103.734416 W Lon Sec 12 T26S R31E Mer At top prod interval reported below SENW 2025FNL 1363FWL 32.059311 N Lat, 103.735890 W Lon Sec 1 T26S R31E Mer At total depth NENW 15FSL 1315FWL 32.079472 N Lat, 103.736007 W Lon		10. Field and Pool, or Exploratory JENNINGS; BONESPRING
14. Date Spudded 12/17/2018	15. Date T.D. Reached 01/02/2019	11. Sec., T., R., M., or Block and Survey or Arca Sec 12 T26S R31E Mer
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 05/16/2019		12. County or Parish EDDY
17. Elevations (DF, KB, RT, GL)* 3238 GL		13. State NM
18. Total Depth: MD 16254 TVD 8759	19. Plug Back T.D.: MD 16193 TVD	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY, CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
1 17.500	13.375 J-55	54.5		1082		1130		0	
2 12.250	9.875 J-55	40.0		4159		1590		0	
3 8.750	5.500 P110RY	17.0		9285					
3 8.500	5.500 P110RY	17.0		16240		2085		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8458							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8910	15995	8910 TO 15995	0.380	875	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8910 TO 15995	10715500 PROP#, 203170 BBLs FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/16/2019	05/31/2019	24	→	1666.0	4922.0	2136.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
				1666	4922	2136	2954	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
			→				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio

Pending BLM approvals will subsequently be reviewed and scanned.

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #469362 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Mcas. Depth
RUSTLER	1184			RUSTLER	1184
SALADO	1477			SALADO	1477
DELAWARE	4286			DELAWARE	4286
BONE SPRING	8268			BONE SPRING	8268

32. Additional remarks (include plugging procedure):

As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. LOGS HAVE BEEN SENT BY FED EX.
3/4/19-3/12/19: MIRU WL & PT. TIH & ran CBL, TOC @ CALCULATED TO SURF. TIH w/pump through frac plug and guns. Perf Bonespring, 8901-15995, total 322 holes. Frac'd 8901-15995', in 29 stages. Frac totals 203170 gals fluid & 10715500 PROP. ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar: 16193 MD'. CHC, FWB, ND BOP. TUBING set @8458', 2 7/8 L-80 250 jnts

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #469362 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad**

Name (please print) JENNIFER HARMSTitle REGULATORY COMPLIANCE ANALYSTSignature (Electronic Submission)Date 06/17/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #469362 that would not fit on the form

32. Additional remarks, continued