Submit One Copy To Appropriate District State of Office Received Appropriate District Minerals	New Mexico		Form C-103 Revised November 3, 2011	
ffice strict I 25 N. French Dr., Hobbs, NM 88240 Strict I State of New Mickleo Minerals and Natural Resources		WELL API NO 30-015-26623		
District II 811 S. First St., Artesia, NM 88210 AIIG 2 6 2914 CONSER	District II 811 S. First St., Artesia, NM 88210 AUG 2 6 2014 CONSERVATION DIVISION		a of Lagra	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICTI-AFITESIAO C. D. anta Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505		5. Indicate Typ STATE		
		6. State Oil & O	Gas Lease No.	
		K-6385		
SUNDRY NOTICES AND REPORTS ON WELLS '(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			or Unit Agreement Name	
		Bee 50 SE Blute		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Numbe	3	
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·	9. OGRID Number	
EOG Y Resources, Inc.		7377		
3. Address of Operator			10. Pool name or Wildcat	
104 South Fourth Street, Artesia, NM 88210		N. Seven Rivers	N. Seven Rivers; Glorieta – Yeso	
4. Well Location				
Unit Letter <u>J</u> : <u>1650</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line				
Section 36 Township 19S Range 24E NMPM Eddy County				
3603' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
NOTICE OF INTENTION TO: SUBS			ALTERING CASING	
			P AND A	
			_	
			() (( DOA	
OTHER:       Image: Contract of the co				
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OREDATION MAME LEAGENAME WELL NUMBED ADIMUMPED OUADTED/OUADTED LOCATION OD				
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment $\frac{1}{2}$				
other production equipment. Buried Cable, Buried PVC, Grounding Rol Not Removed Anchors, dead men, tie downs and risers have been out off at least two feet below ground level. N side of loc				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. Tras				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. No, active pipeline(s) within EOG Resources gas system.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE	TITLE: <u>Environm</u>	ental Supervisor	DATE 8/26/2019	
· · · · · · · · · · · · · · · · · · ·				
TYPE OR PRINT NAME: <u>Robert Asher</u>	E-MAIL: Robert	Asher@eogresources.com	PHONE: <u>575-748-4217</u>	
For State Use Only	F	ENIED	GC , ,	
APPROVED BY: DENIED	TITLE		8/27/19	
Conditions of Approval (if any):				