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	State of New Mexico	Form C-103 Revised November 3, 2011
District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		WELL API NO.
		30-015-26980 5. Indicate Type of Lease
		STATE FEE
		6. State Oil & Gas Lease No. K-6385
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Dee 36 SE State 8. Well Number
PROPOSALS.) 1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other		8. Well Number 6
2. Name of Operator		9. OGRID Number
EOG Y Resources, Inc.		7377
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210		10. Pool name or Wildcat N. Seven Rivers; Glorieta – Yeso, North
4. Well Location		11. Seven revers, Glorietti 1 ese, rvetti
Unit Letter <u>I</u> : <u>1830</u> feet from the <u>South</u> line and <u>890</u> feet from the <u>East</u> line		
Section 36 Township 19S Range 24E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3589' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION T	<u>,</u>	SEQUENT REPORT OF: ALTERING CASING
TEMPORARILY ABANDON CHANGE PL		
PULL OR ALTER CASING MULTIPLE C		
OTHER:	□ ⊠ Location is r	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
TERMINITED STAIN ED SIV THE MANKER S SCRENCE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Bus, ed Power Lines Not Remove d Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from losse and well leastion.		
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) Risers beside Road to location Not Removed Mall other environmental concerns have been addressed as per OCD rules.		
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Resources gas system.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE CONTROL CONT	TITLE: Environmental Su	pervisor DATE 8/26/2019
TYPE OR PRINT NAME: Robert Asher	E-MAIL: Robert Asher@	eogresources.com PHONE: 575-748-4217
For State Use Only	= E E	GC .
APPROVED BY:	TITLE DENI	DATE 8/27/19
Conditions of Approval (if any):		