

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM36975

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SALT DRAW 28 FEDERAL 19. API Well No.
30-015-26142-00-S110. Field and Pool or Exploratory Area
WILLOW LAKE-BONE SPRING, SE11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
MEWBOURNE OIL COMPANYContact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com3a. Address
P O BOX 5270
HOBBS, NM 882413b. Phone No. (include area code)
Ph: 575-393-59054. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T24S R28E SENE 1980FNL 660FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see attached completion procedure.

If you have any questions please call Erin McMath.

Bond on file: NM1693 & Nationwide NMB000919

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 21 2019

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #472873 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/11/2019 (19PP2779SE)

Name (Printed/Typed) ERIN MCMATH

Title ENGINEER

Signature (Electronic Submission)

Date 07/11/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Accepted for record - NMOC D5Title Accepted for RecordDate JUL 25 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Jonathon Shepard
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

WORKOVER PROCEDURE

Submitted By: E. McMath

Wellname:	Salt Draw 28 Federal SWD #1
Location:	1975' FNL & 660' FEL, Sec 28, T24S, R28E, Eddy Co., NM
Date:	7/8/19
Csg Set @:	8394'
Csg Size:	9 5/8" 40#-47#
TOL @:	7995'
Liner Set @:	14105' (FC @ 14061', LC @ 14019')
Liner Size:	7 5/8" 39# HCP110 UFJ Csg (ID: 6.625", Drift 6.5")
TVD:	15000'
9 5/8" RBP @:	5002'
KB Corr:	28.5'

Directions:

Procedure:

- 1) Set anchors & MIRU WS rig.
- 2) ND capping flange. NU BOP.
- 3) RIH w/RBP retrieving head & tbg.
- 4) Retrieve RBP. POOH & LD RBP.
- 5) MIRU WL. Log from TD to surface w/CCL/CNL/CBL/GR & pressure bomb.

Note: In this area the Devonian is known to be a very thick, wet, off structure, and high porosity formation making it an ideal disposal interval. The Salt Draw 28 SWD is surrounded by several active Devonian SWD wells that are injecting into the same interval: Mesquite - Scott B SWD #1 (1.6 miles NE), Mesquite - Val SWD #1 (1.28 miles SE), Delaware Energy - Calderon Farms SWD #1 (2.56 miles N), and Delaware Energy - Carleton SWD #1 (2.76 mile NW). MOC will finalize this evaluation using the mud log.

- 6) Submit mud logs, CCL/CNL/CBL/GR/pressure bomb, & geologic reports to BLM for approval.
- 7) RIH w/tbg to PBTD.
- 8) MIRU acid pump. Spot acid.
- 9) RDMO acid pump.
- 10) RIH w/5 1/2" permanent packer, set pkr @ 14083'
- 11) RIH w/tbg.
- 12) Circulate csg capacity w/pkr fluid
- 13) Set tbgs slips & NU tree.
- 14) Perform MIT on csg to min 500# w/data recorder. Notify/NMOCD & BLM to witness.
- 15) RDMO WS rig, pump truck, & WO NMOCD & BLM approval to begin injection.