Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31 201

BUREAU OF LAND MANAGEMENT					Expires: January 31, 2018		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM13996		
					6. If Indian, Allottee or Tribe Name .		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well □ Other					8. Well Name and No. LENGTH CC 6_7 FEDERAL COM 23H		
Name of Operator Contact: JANA MENDIOLA OXY USA INCORPORATED E-Mail: janalyn_mendiola@oxy.com					9. API Well No. 30-015-45551-00-X1		
3a. Address 3b. Phone M			lo. (include area code)		10. Field and Pool or Exploratory Area		
HOUSTON, TX 77046-0521			85-5936		PIERCE CROS	SING-BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 6 T24S R29E 230FNL 23 32.253132 N Lat, 104.024727	EDDY COUNTY, NM			Y, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ Produ		☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing		Iraulic Fracturing	☐ Reclama		☐ Well Integrity	
Subsequent Report	Casing Repair	☐ Ne	v Construction	☐ Recomp	lete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon		arily Abandon	Drilling Operations	
	☐ Convert to Injection ☐ Plug Back		g Back	☐ Water D	☐ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once determined that the site is ready for final inspection. 3/25/19 RU BOP, test @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & drill new formation to 440', perform FIT test to EMW=18.3ppg, 174psi, good test. 3/25/19 drill 9-7/8" hole to 7723', 3/27/19. RIH & set 7-5/8" 26.4# L-80 csg @ 7723', pump 80bbl mud push spacer then cmt w/ 593sx (208bbl) Class H w/ additives 12ppg 1.97 yield followed by 354sx (102bbl) Class H w/ additives 12.8ppg 1.6 yield. Bradenhead squeeze 2nd stage w/ 10bbl mud push spacer then cmt w/ 340sx (114bbl) Class H w/ additives 12.8ppg 1.6 yield, followed by 290sx (90bbl) Class H w/ additives 12.8ppg 1.76 yield, followed by 290sx (90bbl) Class H w/ additives 12.8ppg 1.76 yield, followed by 290sx (90bbl) Class H w/ additives 12.8ppg 1.76 yield, followed by 290sx (90bbl) Class H w/ additives 12.8ppg 1.76 yield, followed by 290sx (90bbl) Class H w/ additives 12.8ppg 1.76 yield, followed by 290sx (90bbl) Class H w/ additives 12.8ppg 1.76 yield, followed by 290sx (90bbl) Class H w/ additives 12.8ppg 1.76 yield, followed by 290sx (90bbl) Class H w/ additives 12.8ppg 1.76 yield, followed by 290sx (90bbl) Class H w/ additives 12.8ppg 1.76 yield, followed by 290sx (90bbl) Class H w/ additives 12.8ppg 1.76 yield, followed by 290sx (90bbl) Class H w/ additives 12.8ppg 1.76 yield, followed by 290sx (90bbl) Class H w/ additives 12.8ppg 1.76 yield, followed by 290sx (90bbl) Class H w/ additives 12.8ppg 1.76 yield, followed by 290sx (90bbl) Class H w/ additives 12.8ppg 1.76 yield, followed by 290sx (90bbl) Class H w/ additives 12.8ppg 1.76 yield, followed by 290sx (90bbl) Class H w/ additives 12.8ppg 1.76 yield, followed by 290sx (90bbl) Class H w/ additi							
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14. I hereby certify that the foregoing is true and correct.							
Electronic Submission #465409 verified by the BLM Well Information System							
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/14/2019 (19PP2113SE)							
Name (Printed/Typed) JANA MENDIOLA			Title REGULA	TORY SPE	CIALIST		
Signature (Electronic S	ubmission)		Date 05/14/20	19			
	THIS SPACE FO	R FEDERA	L OR STATE C	FFICE US	E		
_Approved By ACCEPTED				DNATHON SHEPARD ETROLEUM ENGINEER Date 05/14/		Date 05/14/2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a cratements or representations as to	rime for any pe o any matter wi	rson knowingly and v	villfully to mak	e to any department or a	gency of the United	