

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM31099
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
HORN YG FEDERAL 22. Name of Operator
EOG Y RESOURCES INCContact: JEREMY HAASS
E-Mail: jeremy_haass@eogresources.com9. API Well No.
30-005-63220-00-C13a. Address
105 SOUTH FOURTH STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-431110. Field and Pool or Exploratory Area
FOOR RANCH-PRE-PERMIAN, N
PECOS SLOPE-ABO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T8S R26E NESE 1500FNL 1160FEL

11. County or Parish, State
CHAVES COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5-28-19 - NUBOP and pulled production equipment

5-29-19 - EOT at 5730 ft. Set 5.5 inch CIBP at 5730 ft. Tagged CIBP at 5730 ft. Spot 25 sx Class C Cement to Calc. 5483 ft

5-30-19 - Tagged TOC at 5377 ft. Set 5.5 inch CIBP at 4380 ft. Tagged CIBP at 4380 ft. PSI test CSG to 500 psi. Held 5 minutes then bleed off. Spot 25 sx Class C Cement to Calc. 4133 ft. Tagged TOC at 4185 ft. EOT at 2140 ft. Spot 25 sx Class C Cement to Calc. 1893 ft

5-31-19 - Shot perfs at 980 ft. Established injection rate. Set packer at 653 ft. Squeezed 50 sx Class C Cement to Calc. 800 ft. Tagged TOC at 782 ft. Witnessed by Kevin Bussell Roswell BLM. Shot perfs at 200 ft. Established injection rate. Set packer at 32 ft squeezed 60 sx Class C Cement to surface. Witnessed by Kevin Bussell Roswell BLM.

8-1-19 - Cut off wellhead and anchors. Cleaned location and welded on dry hole marker. WELL IS PLUGGED AND ABANDONED.

RECEIVED

AUG 12 2019

DISTRICT//ARTESIA/O.C.D.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

BC 8/13/19
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #477188 verified by the BLM Well Information System

For EOG Y RESOURCES INC, sent to the Roswell

Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/08/2019 (19JS0117SE)

Name (Printed/Typed) JEREMY HAASS

Title REGULATORY SPECIALIST

Signature

(Electronic Submission)

Date

08/08/2019

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

AUG 8 2019

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Revisions to Operator-Submitted EC Data for Sundry Notice #477188

Operator Submitted

Sundry Type: ABD
SR
Lease: NMNM31099
Agreement:
Operator: EOG RESOURCES INCORPORATED
104 SOUTH FOURTH STREET
ARTESIA, NM 88210
Ph: 575-748-4311
Admin Contact: JEREMY HAASS
REGULATORY SPECIALIST
E-Mail: jeremy_haass@eogresources.com
Ph: 575.748.4311
Tech Contact: JEREMY HAASS
REGULATORY SPECIALIST
E-Mail: jeremy_haass@eogresources.com
Ph: 575.748.4311
Location:
State: NM
County: CHAVES
Field/Pool: FOOR RANCH-PRE-PERMAIN
Well/Facility: HORN YG FEDERAL 2
Sec 10 T8S R26E NESE 1500FNL 1160FEL

BLM Revised (AFMSS)

ABD
SR
NMNM31099
EOG Y RESOURCES INC
105 SOUTH FOURTH STREET
ARTESIA, NM 88210
Ph: 575-748-1471
JEREMY HAASS
REGULATORY SPECIALIST
E-Mail: jeremy_haass@eogresources.com
Ph: 575-748-4311
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NM
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