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Submit One Copy To Appropriate District	tate of New Mexico linerals and Natural Resources	Form C-103 Revised November 3, 2011
District II 811 S. First St., Artesia, NM 88210 District III 20 South St. Francis Dr.		WELL API NO.
		30-015-10827     5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. B-514
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name GJ West Coop Unit
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well   Gas Well   Other     2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
<ol> <li>Address of Operator</li> <li>2208 W Main Artesia NM 88210</li> </ol>		10. Pool name or Wildcat Grbg-Jackson; SR-Q-Grbg-SA
4. Well Location		
Unit Letter <u>E 1980</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line		
Section 28       Township 17S Range 29E       NMPM Eddy County         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3586' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A CURVENCE DRILLING OPNS P AND A CURVENE OF PLAND A CURVENE OF PL		
OTHER:  Constraint of the Cons		
<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u>		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE	TITLE Regulatory Technician	n DATE 8/13/19
TYPE OR PRINT NAME Delilah Flores	E-MAIL: dflores2@concho.con	<u>p</u> PHONE: 575-748-6946
For State Use Only		
APPROVED BY	TITLE Staff Mg-	DATE 8/23/19
Conditions of Approval (if any):		

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