

Submit One Copy To Appropriate District AUG 1 6 20 Late of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
1625 N French Dr. Hobbs, NM 88240 District II St. French Dr. Hobbs, NM 88240 DISTRICT FARTESIAOCD.	30-015-29378
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 1380 LINES CONTROL OF PROCESS	20436
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A A CO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	State 32
PROPOSALS.) 1: Type of Well: Well Gas Well Other Othe	8. Well Number 1
2. Name of Operator	9. OGRID Number 00 9920
Hanley Petroleum, Inc. 3. Address of Operator 415 West Wall St. Sciente 700, Midland, Tx 79701	=10. Pool name or Wildcat
415 West Wall St. Suite 700, Midland, Tx 79701	Avalon Bone Springs
4. Well Location Unit Letter 0: 600 feet from the N line and 660 feet from the W line	
Section 32 Township 195 Range 31E NMPM County Ecidy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3461 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON FRANCE REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PLANT CASING/CEMENT JOB	
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OTHER All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4% in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMAT	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has	s been cleared of all junk, trash, flow lines and
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location	s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been rem	noved. (Poured onsite concrete bases do not have
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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the contract of the contract o	DATE <u>8-14-2019</u>
TYPE OR PRINT NAME Walter Krol E-MAIL: WKrol Caresenergy. com PHONE: 432-685-196	
For State Use Only	· ·
APPROVED BY: 211 2 TITLE START P	7,- DATE 8/20/19