Form 3100-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE PARIS DAD FIELD OFFICE

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS A PLOSING Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM115409      If Indian, Allottee or Tribe Name		
Type of Well     Gas Well □ Other					8. Well Name and No. RUNNING BUFFALO 1 FEDERAL COM 1H		
2. Name of Operator Contact: SUSAN S LOPEZ COG OPERATING LLC E-Mail: SLOPEZ@CONCHO.COM					9. API Well No. 30-015-41538-00-S1		
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 575-748-0237			10. Field and Pool or Exploratory Area WC015G05S202935P-BONE SPRING			
4. Location of Well (Footage, Sec., T.	11. County or Parish, State						
Sec 1 T21S R28E NESE 1980	. · ·	EDDY COUNTY, NM					
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA	<u></u>
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent  ■ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shop	ıt-Off
☐ Subsequent Report	☐ Alter Casing	-	lraulic Fracturing	☐ Reclam	•	☐ Well Integ	grity
·	Casing Repair	_	v Construction	Recomplete		Other     Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	·- •		☐ Tempor☐ Water I	ng ng		· · · · · · ·
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit COG OPERATING LLC RESEFROM 8/9/19 TO 11/7/19.	ally or recomplete horizontally, will be performed or provide operations. If the operation re- pandonment Notices must be final inspection.	give subsurface the Bond No. o sults in a multip led only after all	locations and measurn file with BLM/BIA le completion or recorquirements, including	red and true ve Required sui impletion in a sing reclamation	ertical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed a	nent markers and a filed within 30 da i0-4 must be filed and the operator h	zones. ays once
# OF WELLS TO FLARE: 1				FDVATIC	Ж		
RUNNING BUFFALO 1 FEDE BBLS OIL/DAY: 15	NM OIL CONSERVATION  ARTESIA DISTRICT						
MCF/DAY: 80 Accepted					record AUG	2 1 2019	
REASON: UNPLANNED MIDS	Accepted for record AUG 21 2019  NMOCD SIZULIA RECEIVED						
14. I hereby certify that the foregoing is	Electronic Submission #	476676 verifie	d by the BLM Wel	Information	n System		
Con	nmitted to AFMSS for proc	essing by PR	C, sent to the Ca SCILLA PEREZ or	17180au 1 08/07/2019	(19PP2919SE)		
Name (Printed/Typed) SUSAN S	Title ADMINI	STRATIVE	ASSISTANT				
Signature (Electronic S	Submission)		Date 08/05/20	)19			
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE	·	
/s/ Jonathon Shepard			Petroleum Frigineer AUG 0 8 2019				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant	itable title to those rights in th	s not warrant of e subject lease	Cisc	ad Fig	eld Office	,	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.