For 3160-(June 2015)

## UNITED STATES CAPISDAD FIELD OFFICE DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No.     NMLC031844      If Indian, Allottee or Tribe Name	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. HUMMINGBIRD SOUTH FEDERAL COM 11	
2. Name of Operator Contact: ALICIA FULTON APACHE CORPORATION E-Mail: ALICIA.FULTON@APACHECORP.COM					9. API Well No. 30-015-42631-00-S1	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	o. (include area code) 8.1088		10. Field and Pool or Exploratory Area FREN UNKNOWN			
4. Location of Well (Footage, Sec., T			11. County or Parish,	State		
Sec 1 T17S R31E NWSW 165 32.860854 N Lat, 103.826986			EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize☐ Alter Casing	_	<u> </u>		ion (Start/Resume) ation	☐ Water Shut-Off ☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair		☐ New Construction		olete	Other
☐ Final Abandonment Notice	☐ Change Plans	<del>-</del>	☐ Plug and Abandon		arily Abandon	Venting and/or Flari
	☐ Convert to Injection ☐		Plug Back 🔲 W		Disposal	ng
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f APACHE IS REQUESTING T FRONTIER PLANT NITROGE 5/09/2019-08/09/2019	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re bandonment Notices must be fi- inal inspection.  O TEMPORARY FLARE	give subsurface the Bond No. osults in a multipled only after all	locations and measurn file with BLM/BIA le completion or recorrequirements, includ HUMMINGBIRD ARE FOR 90 DA	red and true vo Required su completion in a ing reclamation FEDERAL S AYS ESTIM	ertical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed a SOUTH 1 BATTERY ATED 980 MCF PEF	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has
ALL FLARED GAS WILL BE N			ord	CEMED		
HUMMINGBIRD FEDERAL S		م برواز <sup>الا</sup>	SO "U"			
HUMMINGBIRD FEDERAL S HUMMINGBIRD FEDERAL S	Vcceb	ISO LOCI	DAUG	2.1 2019		
METER #F123				100	DISTRICTIA	ARTESIAO.C.D.
14. I hereby certify that the foregoing is	Electronic Submission #	E CORPORAT	ON, sent to the (	Carlsbad	•	
Name (Printed/Typed) ALICIA FULTON			Title SR. REGULATORY ANALYST			
Signature (Electronic Submission)			Date 04/23/2019			
	THIS SPACE FO	OR FEDER	AL OR STATE	OFFICE U	SE	
Approved By /s/ Jonathon Shepard			Title Petroleum Engineer 4PBate 2 5 2019			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Carlsbad Field Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.