

UNITED STATES DEPARTMENT OF THE INTERIOR ISDA FIELD (BUREAU OF LAND MANAGEMENT ISDA FIELD (

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

A red and NMN

eld Expires: January 31, Expires: January 31, Print No.

SUNDRY N	OTICES AND	REPORTS	ON MEKEDS ALL	
Do not use this	form for prop	osals to drill	or to re-enteral	1
			r cuch proposale	

A LCS 6. If Indian, Allottee or Tribe Name

abandoned we	II. Use form 3160-3 (APD) for such proposals.		o. If indian, Anotice of	THE Name		
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well Oil Well	8. Well Name and No. HH SO 10 P3 7H						
Name of Operator CHEVRON USA INCORPOR	9. API Well No. 30-015-43936-00-S1						
3a. Address 3b. Phone No. (include Ph. 575.263.0431 Ph. 575.263.0445) MIDLAND, TX 79706 Fx: 575.263.0445			- 11 . 12	10. Field and Pool or Exploratory Area WILDCAT			
4. Location of Well (Footage, Sec., 7	11. County or Parish, State						
Sec 3 T26S R27E SESW 578 32.065544 N Lat, 104.180272	EDDY COUNTY, NM						
12. CHECK THE AI	PPROPRIATE BOX(ES) T	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
■ Notice of Intent	☐ Acidize	□ Deepen	□ Product	tion (Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing	☐ Alter Casing ☐ Hydraulic Fracturing ☐ Re		ation	■ Well Integrity		
☐ Subsequent Report	Casing Repair	☐ New Construction	□ Recomp	olete	☑ Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Tempor	rarily Abandon	Venting and/or Flari		
	☐ Convert to Injection	☐ Plug Back	☐ Water I	Disposal			
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for form of the complete	rk will be performed or provide to operations. If the operation resupendonment Notices must be filed in all inspection. CTFULLY IS REQUESTING COUNTERING EQUIPMENING. THE WELLS INCLUDING. THE WELLS INCLUDING. 43936 43937 43930 43929	he Bond No. on file with BLM/BIA lits in a multiple completion or rect d only after all requirements, includ G TO FLARE AT THE ABOV IT MALFUNCTIONS WITH TO	Required sumpletion in a sing reclamation of the COMPRISE	bsequent reports must be finew interval, a Form 3160- n, have been completed and DN. THE WELLS ARE RESSORS DURING C	led within 30 days 4 must be filed once if the operator has		
Con	For CHEVRON US	62352 verified by the BLM We SA INCORPORATED, sent to t ssing by PRISCILLA PEREZ of	he Carlsbad				
Name (Printed/Typed) CINDY H	Title PERMI	Title PERMITTING SPECIALIST					
Signature (Electronic	Submission)	Date 04/23/2	019				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By /s/ Joi	nathon Shepard	TiPetrole	eum E	ngineer	APR. 2 5 2019		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the	not warrant or Carlon		ld Office	Tankan da		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to m	ake to any department or ag	gency of the United		

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.