SUN Do not u	DRY N se this	PARTMENT OF THE IN IREAU OF LAND MANA NOTICES AND REPOR	RTS ON WH	ELS	acia			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to reserve an A TOSIO abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Oil Well					 If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. Multiple-See Attached 			
							2. Name of Operator Contact: AVA MONROE MATADOR PRODUCTION COMPANYE-Mail: amonroe@matadorresources.com	
3a. Address 3b. Phone No. (include area code) ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 15700 972-371-5200 DALLAS, TX 75240 FREEWAY SUITE						10. Field and Pool or Exploratory Area MultipleSee Attached		
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						State	
MultipleSee Attached	MultipleSee Attached				EDDY COUN		Y, NM	
12. CHECK TH	HE API	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION				TYPE OF	ACTION			
Notice of Intent		🗖 Acidize	🗖 Dee	epen	Product	ion (Start/Resume)	U Water Shut-Off	
_		Alter Casing	- Hyd	Iraulic Fracturing	🗖 Reclam	ation	🗖 Well Integrity	
□ Subsequent Report	ſ	Casing Repair		w Construction	🗖 Recomp	olete	Other	
Final Abandonment Not	tiče	Change Plans	🗖 Plu	g and Abandon	Tempor	arily Abandon	Venting and/or Fla	
		Convert to Injection	🗖 Plu	g Back	🗖 Water Disposal			
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Additional data for EC transaction #474616 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM117120	Lease NMNM117120	Well/Fac Name, Number API Number ZACH MCCORMICK FED COM 2268-015-44251-00-S1	
NMNM117120	NMNM117120	ZACH MCCORMICK FED COM 12889-015-44244-00-X1	
NMNM117120	NMNM117120	ZACH MCCORMICK FED COM 12280-015-44255-00-S1	
NMNM117120	NMNM117120	ZACH MCCORMICK FED COM 2080-015-44247-00-X1	
NMNM117120	NMNM117120	ZACH MCCORMICK FED COM 20289-015-44254-00-S1	
NMNM117120	NMNM117120	ZACH MCCORMICK FED COM 20688-015-44246-00-X1	
NMNM117120	NMNM117120	ZACH MCCORMICK FED COM 2288-015-44241-00-X1	

Location Sec 13 T24S R28E SENE 2325FNL 311FEL 32.218384 N Lat, 104.033257 W Lon Sec 18 T24S R29E Lot 1 712FNL 321FWL 32.223061 N Lat, 104.031128 W Lon Sec 13 T24S R28E SENE 2384FNL 311FEL 32.218464 N Lat, 104.032768 W Lon Sec 18 T24S R29E Lot 1 742FNL 351FWL 32.223061 N Lat, 104.031227 W Lon Sec 13 T24S R28E SENE 2414FNL 311FEL 32.218628 N Lat, 104.033257 W Lon Sec 18 T24S R29E SENE 244FNL 311FEL 32.218300 N Lat, 104.033257 W Lon Sec 18 T24S R29E Lot 1 712FNL 351FWL 32.223061 N Lat, 104.031319 W Lon

10. Field and Pool, continued

PURPLE SAGE-WOLFCAMP (GAS) UNKNOWN

32. Additional remarks, continued

Zach McCormick Fed Com 206H 30-015-44246 Zach McCormick Fed Com 221H 30-015-44241 Zach McCormick Fed Com 226H 30-015-44251

All are NMNM-117120

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.

 All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.

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