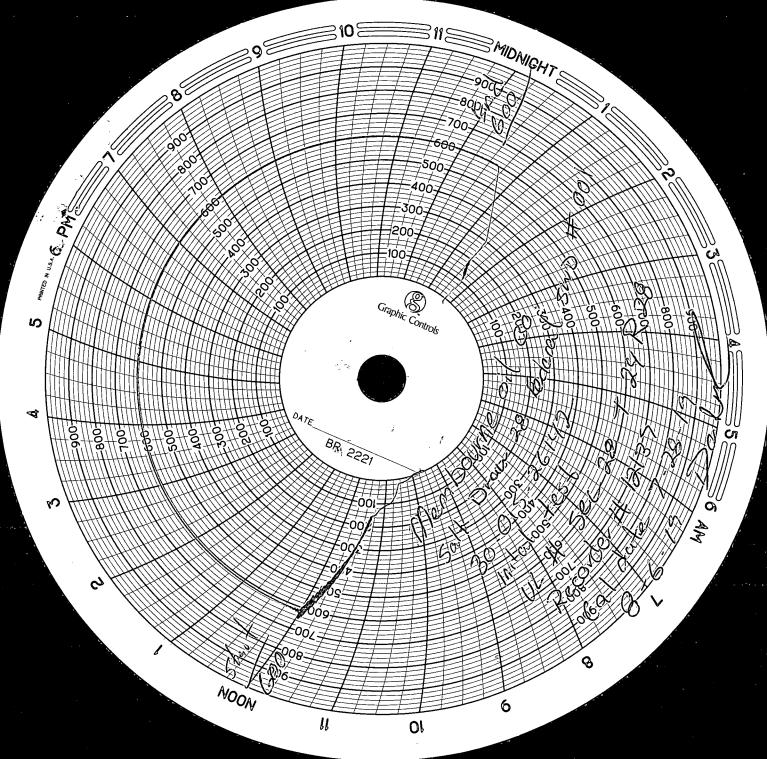
Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-015-26142
811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505		
1	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Salt Draw 28 Federal SWD
PROPOSALS.)	CATION FOR FERWIT (FORM C-101) FOR SCETT	
1. Type of Well: Oil Well	Gas Well Other 🖂	8. Well Number 1
2. Name of Operator		9. OGRID Number 14744
Mewbourne Oil Company		J. GGRAD HAMOON TITT
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88240		SWD Devonian 96101
		5 W Devoluti 30101
4. Well Location		
Unit Letter_P	:_1980feet from the North line and _66	0feet from the _Eastline
Section 28	Township 24S Range 28E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
· · · · · · · · · · · · · · · · · · ·	2986' GL	
L.,		
10 (1)	A	Daniel an Other Date
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	NTENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOF	-
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB 📙
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	<u></u>	_
OTHER:	OTHER: MIT	
	pleted operations. (Clearly state all pertinent details, ar	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or rec	completion.	
08/06/19 Performed MIT to 6	00# for 30 mins, held OK. Dan Smolik w/NMO	CD witnessed. Chart attached.
If you have any questions, pleas	se call Erin McMath.	
ar your many questions, promi	······································	
		AUG 1 4 2019
		1100 -
		DISTRICTI/ARTESIAO.C.C
		TISING I MADICOLIA SOL
Spud Date:	Rig Release Date:	
1		
I have been said at the information	aharraia tarra and assumbts to the heat of any Imperiod	as and haliaf
I nereby certify that the information	above is true and complete to the best of my knowled	ge and bener.
CICNATUDE JA	Zathan_TITLE_Regulatory	DATE 09/00/10
SIGNATURE	TITLE_Regulatory	DATE08/09/19
//)	
Type or print name Jackie Lathan	E-mail address: jlathan@mewbour	ne.com PHONE: 575-393-5905
For State Use Only		
\ \		ficer DATE 8-14.19
APPROVED BY:	TITLE Compliance of	Tice/ DATE 8-14.19
Conditions of Approval (if any):	·	



State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor Sarah Cottrell Propst Gabriel Wade, Acting Director Cabinet Secretary Designate Oil Conservation Division Todd E. Leahy, JD, PhD Deputy Secretary Date: 8-6-19 API# 30-015-26/42 A Mechanical Integrity Test (M.I.T.) was performed on, Well 5a/4 M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOnline.htm 7 to 10 days after postdating. M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect. No expectation of extension should be construed because of this test. M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline. M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the noncompliance be closed. M.I.T.is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well Including

Please contact **Rusty Klein** at **575-748-1283 x109** for verification to ensure documentation requirements are in place prior to injection process.

the position of the packer, tubing Information, the date of first Injection, the tubing pressure and

If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext.

Thank You,

Dan Smolik, Compliance Officer

EMNRD-O.C.D.

Injection volume.

District II – Artesia, NM