Submit One Copy To Appropriate State of	New Mexico			Form C-1	.03	
Energy, Minerals and Natural Resources			Revised November 3, 2011			
1625 N. French Dr., Hobbs, NM 88240 7 2010	or., Hobbs, NM 88240 2 7 2019			WELL-API NO.		
			30-015-24212 5. Indicate Type of Lease			
District IV Silving IV District IV Santa Fe, NM 87505		:. ³ ·	STATE FEE			
District ()		6.	State Oil & Ga			
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS C	N WELLS	7.	Lease Name or	Unit Agreement Name	e	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		K TO A D	onegan CE	Ü		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number			
1. Type of Well: Oil Well Gas Well Other			2			
2. Name of Operator			9. OGRID Number			
EOG Resources, Inc. 3. Address of Operator			7377 10. Pool name or Wildcat			
104 South Fourth Street, Artesia, NM 88210			Eagle Creek; San Andres			
4. Well Location			.5.0 0.00, 0			
Unit Letter J : 2310 feet from the	South line	e and 1650	feet from	the East line		
Section 28 Township	17S Range		IPM Edd			
11. Elevation (Show w						
3556' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO:	. 1	SURSE	QUENT RE	DODT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON	N 🗍 REME	EDIAL WORK		ALTERING CASING	\Box	
TEMPORARILY ABANDON		MENCE DRILLIN		PANDA 🔲		
PULL OR ALTER CASING MULTIPLE COMPL	☐ CASING/CEMENT JOB ☐					
OTUED.			f 00D:	· · · · · · · · · · · · · · · · · · ·		
OTHER: All pits have been remediated in compliance with OCD				ection after P&A		
Rat hole and cellar have been filled and leveled. Cathoo						
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the						
OPERATOR NAME A RACE NAME WELL NUMBER AND MUMBER OUT PERMOUS PERMONOR						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR						
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
The location has been leveled as nearly as possible to or	iginal ground conto	our and has beer	n cleared of all j	unk, trash, flow lines a	ınd	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.						
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from lease and well location. Well have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have						
to be removed.)	Portable bases have	e been removed.	(Poured onsite	concrete bases do not	nave	
All other environmental concerns have been addressed a	as per OCD rules.					
Pipelines and flow lines have been abandoned in accord	ance with 19.15.35		l fluids have bee	en removed from non-		
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Resources gas system. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well						
If this is a one-well lease or last remaining well on lease location, except for utility's distribution infrastructure.	: all electrical serv	ice poles and lin	es have been rei	moved from lease and	well	
location, except for utility's distribution infrastructure.						
When all work has been completed, return this form to the appropriate District office to schedule an inspection.						
	Trans.		•	DATE 9/27/2010		
SIGNATURE CONTROL CONT	_TITLE:Enviro	nmentai Superv	1801	DATE 8/27/2019		
TYPE OR PRINT NAME: Robert Asher	E-MAIL: Robe	rt_Asher@eogre	esources.com	PHONE: 575-748-421	<u> 7</u>	
For State Use Only		_				
APPROVED BY:	THE T	DEMIE		DATE 8/29/1	9	
APPROVED BY: Conditions of Approval (if any):	_TITLE			DATE 0/ 0.//		