<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

AUG 0 1 2019

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conservation Division District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Submit one copy to appropriate District Office

DISTRICTII-ARTESIA C.C.

AMENDED REPORT 1220 South St. Francis Dr. Santa Fe, NM 87505

	I.	REQU	JEST FO)R ALI	OWABLE	AND AUT	НО	RIZATIO	N TO T	ΓRA	NSPO	RT	
¹ Operator n XTO ENERG	ame and	Address						² OGRID N					
6401 Holiday	., Bldg 5				³ Reason for Filing Code				ffective	Data			
Midland, TX						Keason for	NW	oue/ E	Anecuve	: Date			
⁴ API Numb	- 1	ol Name	Z. WOLFGAM	n				ool Co	de				
30 – 015-44403 WC-015 G-05 S233031K; WOLFCA ⁷ Property Code ⁸ Property Name													
318384 REMUDA SO					EMUDA SOUT	OUTH 30 STATE					ell Number 111H		
		ocation											
		Township 23S	Range 30E	Lot Idn	1					East/West lin			
	ľ		1		2279	North		585	West	<u> </u>		Eddy	
UL or lot no.	Section	ole Locat	Range	Lot Idn	Feet from the	North/South	line	Feet from the	e East/	Wost li	ino	County	
4	31	23S	30E		99	South		435	West			Eddy	
12 Lse Code		icing Method	¹⁴ Gas C	onnection	¹⁵ C-129 Perr	nit Number	16 C	C-129 Effective	e Date	17	1	Expiration Date	
	Code			Date							0, .	saparation butte	
III. Oil a		s Transpo	orters			· · · · · · · · · · · · · · · · · · ·							
						ter Name						²⁰ O/G/W	
OGRID			and Address										
198739			Plains Pipeline								О		
248440			Western Refining Company LP								0		

703107		Lucid Energy Delaware LLC								G			
										1			
									-		* ** ** ** *** ***		
										Casa			
										100	14.14		
IV. Well	Comp	letion Dat	19										
IV. Well Completion Data 21 Spud Date 22 Ready Date 23 TD						²⁴ PBTD		²⁵ Perfora	itions		²⁶ L	OHC, MC	
09/10/2013		04/17/			600 MD			11057-1	8505				
²⁷ Hole Size			²⁸ Casing & Tubing Size			²⁹ Dep	oth Se	30			Sacks Cement		
17.5					375			600/Cmt to surface					
12.25					0525								
12.25				9.625		8527			4495/Cmt to surface				
8.5			5.5			18600			2815/Cmt to surface				
			-										
			2.875			. 98	90						
V. Well 7 31 Date New		ta ² Gas Deliv	ory Data	33 7	est Date	34 75 - 4 7	41	35 75			36		
6/6/19		6/6/	•		/19	³⁴ Test Length 24 hrs		1 22.1	bg. Press	g. Pressure		³⁶ Csg. Pressure	
37 Choke Siz	70	³⁸ O	:1	39	Water	⁴⁰ G	<u>. </u>				41	T (1)	
Choke Sh		1817		445		4106	as					Test Method flowing	
² I hereby certi	fy that th		o Oil Cons	1				OIL CONIGER	I / A THOM	DIVI	VION!		
een complied	with and	that the info	ormation gi	ven above	is true and			OIL CONSER	VATION	DIVIS	SION		
omplete to the	best of r	• /	~,			();)	•					
ignature: Cheryl Kowell						Approved by: aymond W. Solans							
rinted name:						itle:	$\Rightarrow \theta$	1/2 2	<u> </u>		-0		
CHERYL ROWELL itle:						pproval Date:	7e	109137	<u> </u>		- ·		
EGULATORY COORDINATOR						pprovai Date;		8-16-6	2019	<u>, </u>			
-mail Address	:												
HEBAL DU		YTOENED!	TV COM										
HERYL_ROV late:		XTOENER (GY.COM one:	· · · · · · · · · · · · · · · · · · ·									