

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised April 3, 2017														
		1. WELL API NO. 30-015- 44404																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>REMUDA SOUTH 30 STATE</b>  6. Well Number:  121H														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<b>JUL 31 2019</b>														
8. Name of Operator <b>XTO ENERGY INC.</b>				9. OGRID <b>005380</b>														
10. Address of Operator <b>6401 HOLIDAY HILL ROAD, BLDG 5, MIDLAND, TX 79707</b>				11. Pool name or Wildcat <b>Wolfcamp</b>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	E	30	23 S	30 E		2280	N	615	W	Eddy								
BH:	M	31	23 S	30 E		262	S	305	W	Eddy								
13. Date Spudded 8/ 5/ 2018	14. Date T.D. Reached 9/ 6/ 2018	15. Date Rig Released 9/ 9/ 2018		16. Date Completed (Ready to Produce) 6/ 2/ 2019		17. Elevations (DF and RKB, RT, GR, etc.) 3109												
18. Total Measured Depth of Well 18538 ✓		19. Plug Back Measured Depth 18536 ✓		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run RCB/ GR/ CCL												
22. Producing Interval(s), of this completion - Top, Bottom, Name 10419- 10726 TVD																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/ 8		54. 5 J55		380		17 1/ 2		790 sxs C										
9 5/ 8		40 HPL80		8570		12 1/ 4		4510 sxs C										
5 1/ 2		23 GBLD		18538		8-3/4 / 8-1/2		2760 sxs										
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		<b>25. TUBING RECORD</b>												
						SIZE	DEPTH SET	PACKER SET										
						2 7/ 8	9996	10000										
26. Perforation record (interval, size, and number)  ✓ 11154- 18403, 4, 2352shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11154- 18403</td> <td>18412261 lbs proppant</td> </tr> <tr> <td></td> <td>3016 gals acid</td> </tr> <tr> <td></td> <td>14136192 gals slickwater</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11154- 18403	18412261 lbs proppant		3016 gals acid		14136192 gals slickwater
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<b>28. PRODUCTION</b>																		
Date First Production 6/ 6/ 2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) Producing												
Date of Test 07/ 01/ 2019	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1763	Gas - MCF 3182	Water - Bbl. 4476	Gas - Oil Ratio 1805											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1763	Gas - MCF 3182	Water - Bbl. 4476	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By												
31. List Attachments C- 102, C- 104, directional Survey, RCB/ GR/ CCL																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:												
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Cheryl Rowell</u> Printed Name <b>CHERYL ROWELL</b> Title <b>REGULATORY COORDINATOR</b> Date <b>7/29/19</b> E-mail Address <b>cheryl_rowell@xtoenergy.com</b>																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Canyon		
T. Salt	485		T. Strawn		
B. Salt	3169		T. Atoka		
T. Yates			T. Miss		
T. 7 Rivers			T. Devonian		
T. Queen			T. Silurian		
T. Grayburg			T. Montoya		
T. San Andres			T. Simpson		
T. Glorieta			T. McKee		
T. Paddock			T. Ellenburger		
T. Blinbry			T. Gr. Wash		
T. Tubb			T. Delaware Sand	3389	
T. Drinkard			T. Bone Springs	7067	
T. Abo			T.		
T. Wolfcamp	10466		T.		
T. Penn			T.		
T. Cisco (Bough C)			T.		
			T. Ojo Alamo		T. Penn A"
			T. Kirtland		T. Penn. "B"
			T. Fruitland		T. Penn. "C"
			T. Pictured Cliffs		T. Penn. "D"
			T. Cliff House		T. Leadville
			T. Menefee		T. Madison
			T. Point Lookout		T. Elbert
			T. Mancos		T. McCracken
			T. Gallup		T. Ignacio Otzte
			Base Greenhorn		T. Granite
			T. Dakota		
			T. Morrison		
			T. Todilto		
			T. Entrada		
			T. Wingate		
			T. Chinle		
			T. Permian		

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology