| Submit I Copy To Appropriate District Office | State of New Mexico | Form C-103 |
|---|---|---|
| District I - (575) 393-6161 | Energy, Minerals and Natural Resources | Revised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM 88240 | • | WELL API NO. |
| <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION DIVISION | 30-015-45311 5. Indicate Type of Lease |
| <u>District III</u> – (505) 334-6178 | 1220 South St. Francis Dr. | STATE FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | · | o. State on te das Bease No. |
| | CES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| | SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH | LOS MEDANOS 36-23-30 STATE |
| · | Gas Well Other | Well Number 401H OGRID Number |
| XTO PERMIAN OPERATING, LI | LC | 260737 |
| 3. Address of Operator 6401 HOLIDAY HILL RD, BLDG | 5, MIDLAND TX 79707 | 10. Pool name or Wildcat WC-015 G-06 5233036D; Bone Spring |
| 4. Well Location | | |
| Unit LetterM: | 382feet from theSOUTH line and | _1215feet from theWESTline |
| Section 36 Township 23S Range 30E NMPM County EDDY | | |
| | 11. Elevation (Show whether DR, RKB, RT, GR, etc., 3411 GL | |
| | 3411 GL | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WOR | |
| TEMPORARILY ABANDON | CHANGE PLANS COMMENCE DRI | LLING OPNS. P AND A |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB | | |
| DOWNHOLE COMMINGLE | | |
| CLOSED-LOOP SYSTEM | C ATUED | |
| OTHER: | | Completion Operations |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | |
| proposed completion or rec | | mprettono. Treatm wentoore diagram of |
| | • | RECEIVED |
| XTO respectfully submits this sundr | y notice of completion operations and first oil on the re | ferenced well. |
| 05/12/19 – 07/11/19: | | AUG 2 8 2019 |
| MIRU, Test csg to 10,050 psi, 30 mi | ns (good). Open sleeve. | DISTRICTII-ARTESIAO.C.D. |
| Perf 9,000'-13,092'. Total 29 stages, 1392 shots. Frac with 10,643,260 gals of slickwater, 8,500 gals acid, 8,971,907 lbs proppant. | | |
| Set 2-7/8" tbg and pkr @ 8,000'. √ | | |
| Start Flowback: 07/22/19 | | |
| <u></u> | , | |
| Spud Date: 03/07/2019 | Rig Release Date: 04/07/2019 | |
| Span Date: | Mg Release Bate. | |
| | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 08/23/2019 | | |
| SIGNATURE CHURCH TITLE Regulatory Coordinator DATE 08/23/2019 | | |
| Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-571-8205 | | |
| For State Use Only | | |
| APPROVED BY: DATE 9/5/19 | | |
| Conditions of Approval (if any): | | |
| APPROVED BY: DATE 9/5/19 Conditions of Approval (if any): *Any C: 1035 Should arrive to O.C.D. Prior to C-104'5 | | |
| WILLIA C 1000 ANTONIO MILLACO IS A STATE OF THE STATE OF | | |