

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAR 18 2019

Form C-101  
Revised July 18, 2013

**DISTRICT II-ARTESIA O.C.D.**  
☐ AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address <b>XTO Permian Operating</b> 6401 Holiday Hill Rd, Bldg 5, Midland, TX 79707		2. OGRID Number <b>260737 373075</b>
3. Property Code <b>324088</b>		4. Property Name <b>POKER LAKE UNIT 32 PLATY STATE SWD</b>
5. API Number <b>30-015-46256</b>		6. Well No. <b>1</b>

## 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
M	32	23S	30E		283	SOUTH	1,151	WEST	Eddy

## 8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

## 9. Pool Information

SWD; Devonian	Pool Name	Pool Code 96101
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## Additional Well Information

11. Work Type NW	12. Well Type S	13. Cable/Rotary R	14. Lease Type STATE	15. Ground Level Elevation 3,245'
16. Multiple	17. Proposed Depth 17,900'	18. Formation DEVONIAN	19. Contractor	20. Spud Date ASAP
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

## 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	24	18.625	J-55 87.5# BTC	400'	870	0'
Inter	17.5	13.375	HCL-80 68# BTC	3,464'	3165	0'
Prod	12.25	9.625	P-110 53.5# BTC	11,280'	2385	2,700'

## Casing/Cement Program: Additional Comments

Prod Liner: 8.5" hole, 7" P-110 32# BTC csg @ 10,800'-15,170' w/720sx cmt. TOC @ 10,800'. Prod hole: 6" 15,710'-16,795'

## 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Cameron Double Ram	10,000psi	5,000psi	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  
I further certify that I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.

Signature:

Kelly Kardos

Printed name: Kelly Kardos

Title: Regulatory Coordinator

E-mail Address: kelly\_kardos@xtoenergy.com

Date: 03-15-19

Phone: 432-620-4374

## OIL CONSERVATION DIVISION

Approved By:

Raymond Jr. Godang

Title:

Geologist

Approved Date: 9-4-19

Expiration Date: 9-4-21

Conditions of Approval Attached

Approved C108.