

Office

Energy, Minerals and Natural Resources

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-22777

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-5313

7. Lease Name or Unit Agreement Name

Empire Abo Unit (309164)

8. Well Number 134

9. OGRID Number

873

10. Pool name or Wildcat

Empire; Abo (22040)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location

Unit Letter M : 10 feet from the South line and 640 feet from the West line
Section 02 Township 18S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3535' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is requesting approval to TA wellbore

Temporary Abandoned Status approved
until10-1-2023TA status may be granted after a
successful MIT test is performed.
Contact the OCD to schedule the test
so it may be witnessed.NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 30 2019

RECEIVED

Spud Date: 01/17/1979Rig Release Date: 01/29/1979

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fultonTITLE Regulatory AnalystDATE 8/28/2019Type or print name Alicia FultonE-mail address: alicia.fulton@apachecorp.comPHONE: (432) 818-1088

For State Use Only

APPROVED BY: [Signature]TITLE Compliance officer DATE 9-5-19

Conditions of Approval (if any):



LOE

Well name: Empire Abo Unit L #134

API Number: 30-015-22777
County, State: Eddy, NM
Legals: SEC 2 TWP-18S RGE-27E

Depths: 6150' MD 6097' PBTB
Producing Interval 5876'-6068'

CSG	OD	Wt/Ft	Cap (bbl/ft)	Top	Set @
Surface	8.625"	24#	0.0636	0'	1000'
Production	5.5"	15.5#	0.0238	0'	6150'

Engineer:	David Cummings	432-818-1845 (o)	davidr.cummings@apachecorp.com
Assistant Foreman:	David Pedroza	575-910-3283 (c)	david.pedroza@apachecorp.com
Production Foreman	Javier Berdoza	575-441-5755 (c)	javier.berdoza@apachecorp.com

What's New:

- 1) Lay down rods and tubing for inspection
- 2) Set CIBP, cap w/ cement, and test casing integrity
- 3) TA well

WELL HISTORY

The well is currently shut-in. Last tested at 1 Bo x 50 Bw x 0 Mcf, with last production reported on 10/2018.

OBJECTIVE:

TA well. This well is currently producing from the Abo formation. It is recommended that this well be TA'd for evaluation of uphole potential requiring geological and engineering review. Without the proper geological analysis, we stand a chance to lose valuable resources by prematurely plugging the well at this time.

PROCEDURE:

1. POOH w/ rods and pump while laying down, TOOH w/ tubing and BHA
2. MIRU wireline, RIH w/ gauge ring, POOH, RIH w/ CIBP, set @ 5826' (top of perms 5876'), POOH
3. RIH w/ dump bailer and spot 4 sxs (35') of cement on top of CIBP, POOH
4. RIH and tag TOC. Record depth of TOC. RD WL
5. TIH w/ tubing (testing in)
6. Test casing. If tests good, circulate hole w/ packer fluid and biocide
Note: If casing does not test, TA operations will be postponed and the well evaluated for P&A.
7. TOOH w/ tubing while scanning. Perform MIT
8. TA well

Note: Please contact NMOCD 24 hours prior to performing MIT test.

8/28/2019

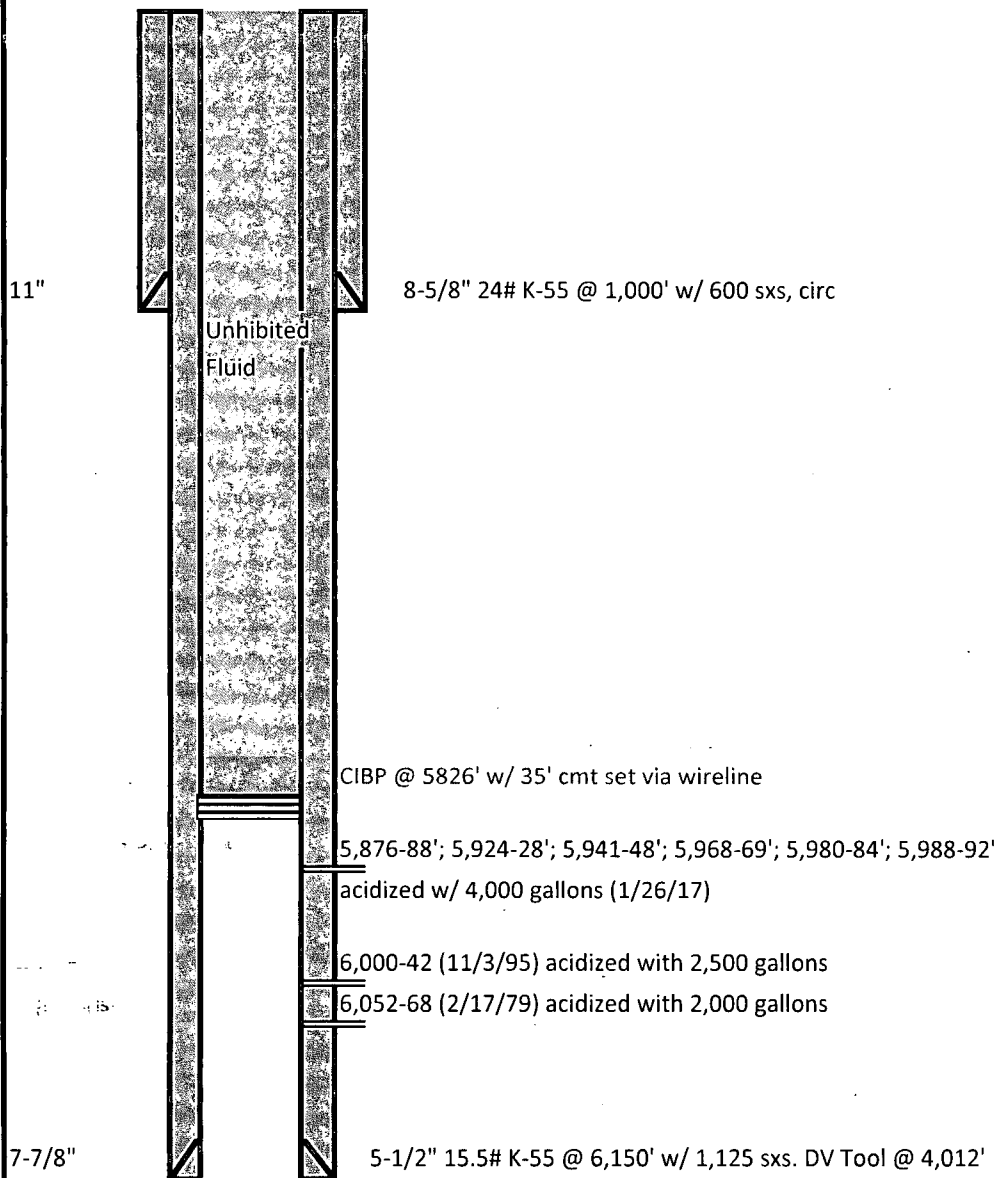
Apache Corp.
Proposed

FIELD: Empire (BP)
LEASE/UNIT: Empire ABO Unit
COUNTY: Eddy
API: 30-015-22777

DATE: Aug. 26, 2019
BY: SM
WELL: L-134
STATE: New Mexico

Spud Date: 1/17/1979
Completion Date: 2/11/1979
Conv. To Injection Date:
Lot 2, 18S-27E, 10 FSL 640 FWL

KB = 3,545'
GL = 3,535.3'



TD: 6,150'
PBD: 6,097'

Apache Corp.
Current

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LEASE/UNIT: Empire ABO Unit
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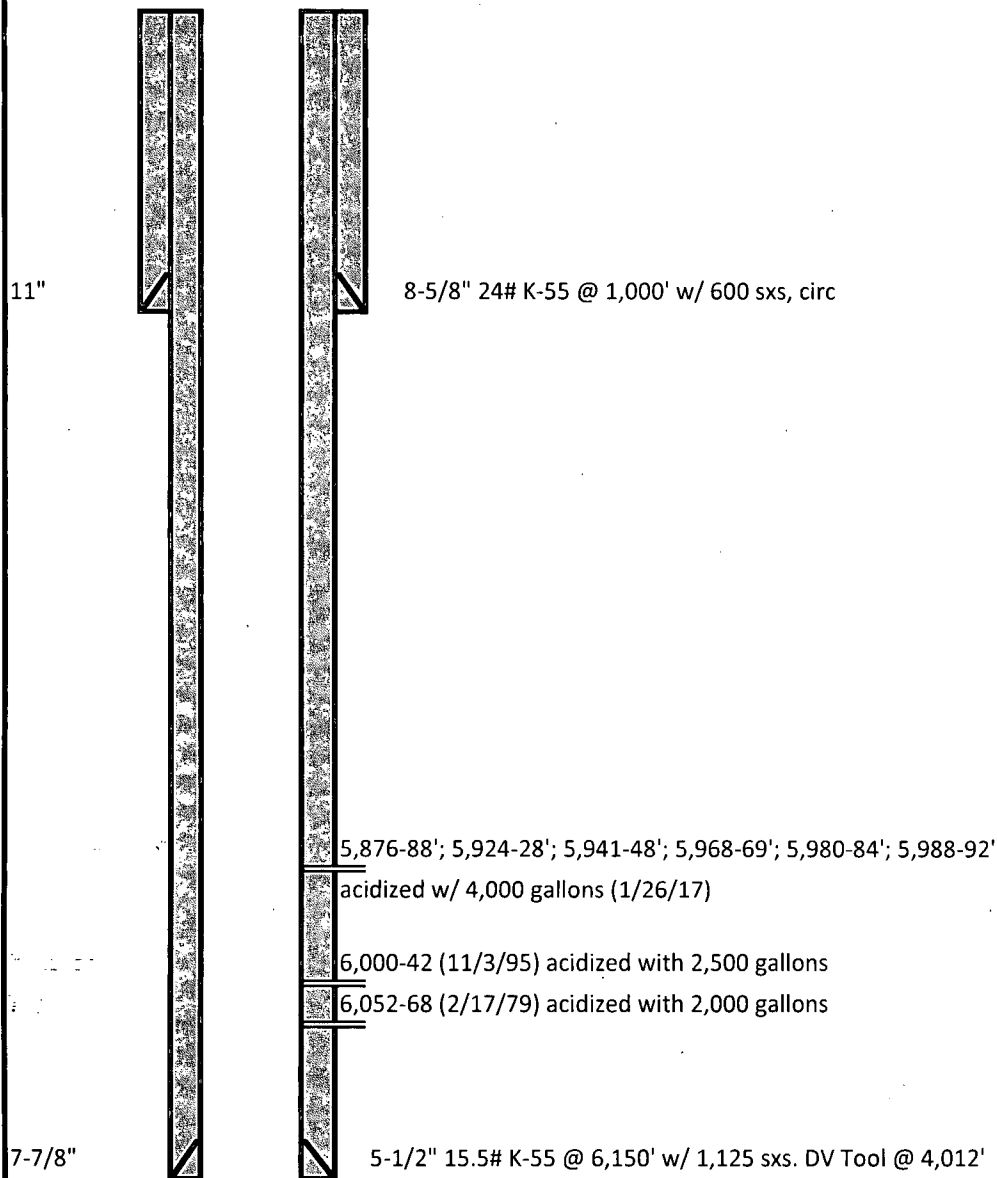
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