Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-26103
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE STEE
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	GJ West Coop Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		8. Well Number 89
	Gas Well Other	
2. Name of Operator		9. OGRID Number
COG Operating, LLC		229137
3. Address of Operator		10. Pool name or Wildcat
600 W. Illinois Ave, Midland, TX 7	9701	GJ;7RVS-QN-GB-Glorieta-Yeso
4. Well Location		
Unit Letter E:	1345 feet from the N line and	25 feet from the W line
	,	<del></del>
Section 22	Township 17S Range 29E	NMPM County Eddy
可可可性 医骨髓 医多种 医水槽 新拉特的 解放的脑膜的	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
3556' GR		
. 12. Check A	ppropriate Box to Indicate Nature of Notice	ce Report or Other Data
12. CHOCK 11	ppropriate Box to maleute Nature of Notice	ce, report of other Data
NOTICE OF INT	TENTION TO SI	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE	*	
CLOSED-LOOP SYSTEM		A . 1
OTHER:	OTHER:	Acidize
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
6/26/2019 - 7/1/2019 MIRU WSU & pump truck to tbg. Load & test tbg, test good to 500#. TOOH w/37 - 7/8" D90 & 113 - 3/4"		
D90 rods TOOH w/tbg. TIH w/ new production tbg - 38 jts 2-3/8" YB, 127 2-7/8" tbg. EOT @ 5375'. Mixed 330 gals		
CAT705GC w/ 8 bbls FW. RU t	o tbg, pumped 15 bbls FW pre-pad, 12 bbls FW/C	AT705GC mixture down tbg w/10 bbls flush. RU
to csg. Pumped 4 bbls FW/CAT	705GC mixture down the backside w/10 bbls flush	Load tbg w/22 bbls, test to 1200#, good test.
RU acid truck to tbg. Acidize w/	2500 gals 15% DI HCL w/10 bbls flush. RU acid	truck to csg. Acidize w/1000 gals 15% DI HCL
w/10 bbls flush. RD & release acid truck. TIH w/ new rod design, 201 3/4" D/KD rods, space out pump w/18' X 3/4" pony rods. Load		
tbg w/20 bbls to 500# for 5 mins,	good test. RDMO TOTP	
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	•	RECEIVED
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		<b>JUL 2 9</b> 2019
	. [-	JUL 2 8 2019
Spud Date: 4 24 1989	Rig Release Date: 121	23 2008 INCODERT ADTECIA O C.D.
		25/2008 DISTRICTII-ARTESIAO.C.D.
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Thomber and Carlot the information		11 11 0
i hereby certify that the information a	bove is true and complete to the best of my knowledge.	edge and belief.
· <b>A</b> /		
CHANGE AND A STATE OF THE STATE	KIN W	
SIGNATURE OULL T	TITLE Permit Specialist	DATE 7/26/2019
	U	
Type or print name	E-mail address: <u>dking@con</u>	<u>cho.com</u> PHONE: <u>(432)818-2267</u>
For State Use Only		
- 11	- C/A	-/ /-
APPROVED BY:	TITLE TAH Me	DATE 7/29/19
Conditions of Approval (if any):	- ' - 7	
Conditions of Approval (II ally).		•