

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELL**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM111960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891000303X8. Well Name and No.
POKER LAKE UNIT 15 TWR 106H9. API Well No.
30-015-45055-00-X110. Field and Pool or Exploratory Area
WOLFCAMP11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO PERMIAN OPERATING LLC

Contact: CHERYL ROWELL

E-Mail: Cheryl_rowell@xtoenergy.com

3a. Address

6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-571-8205

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T24S R31E SWSE 360FSL 1965FEL
32.211098 N Lat, 103.763496 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO ENERGY SUBMITS THIS SUNDRY AS NOTICE OF COMPLETED DRILLING OPERATION ON THE REFERENCED WELL.

SPUD DATE: 03/07/19

03/07/19 TO 03/11/19

Spud well. Drill 18 1/2 inch hole, TD at 865 ft. Run 16 inch, 84#, N-80 casing set at 861 ft. Cement casing with 760 sxs Class C cmt. Bump plug. Cement to surface. WOC, Test csg 1500 psi, 30 mins (good).

3/12/19 TO 03/16/19

Drill 14 3/4 inch hole, TD at 4320 ft. Run 11 3/4 inch, 47#, J-55 casing set at 4320 ft. Cement casing with 1927 sxs Class C cmt, Bumped plug. Circ cmt to surface. WOC, Test csg 1500 psi, 30 mins

GC 7/31/19
Accepted for record - NMOCD

RECEIVED

JUL 23 2019

DISTRICT II-ARTESIA O.C.D.

Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #465012 verified by the BLM Well Information System

For XTO PERMIAN OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 05/13/2019 (19PP2031SE)

Name (Printed/Typed) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 05/13/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

MAY 14 2019
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Jonathon Shepard
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #465012 that would not fit on the form

32. Additional remarks, continued

(good).

3/17/19 TO 03/26/19

Drill 10 5/8 inch hole, TD at 10604 ft. Run 8 5/8 inch, 32#, L-80 casing set at 10588 ft. Stage 1: Cement casing with 1645 sxs Class C cmt, Bumped plug. Open DV tool. Stage 2: Cement casing with 770 sxs Class C. Cement to surface. WOC, Test csg 2350 psi, 30 mins (good).

03/27/19 TO 04/15/19

Drill 7 7/8 inch hole to 22245. Run 5 1/2 inch, 23#, P-110 casing set at 22235 ft. Cement casing with 1380 sxs Class H and 360 sxs Class C cmt. Bump plug. Calc TOC = 4000'

Rig Release at 04/15/19