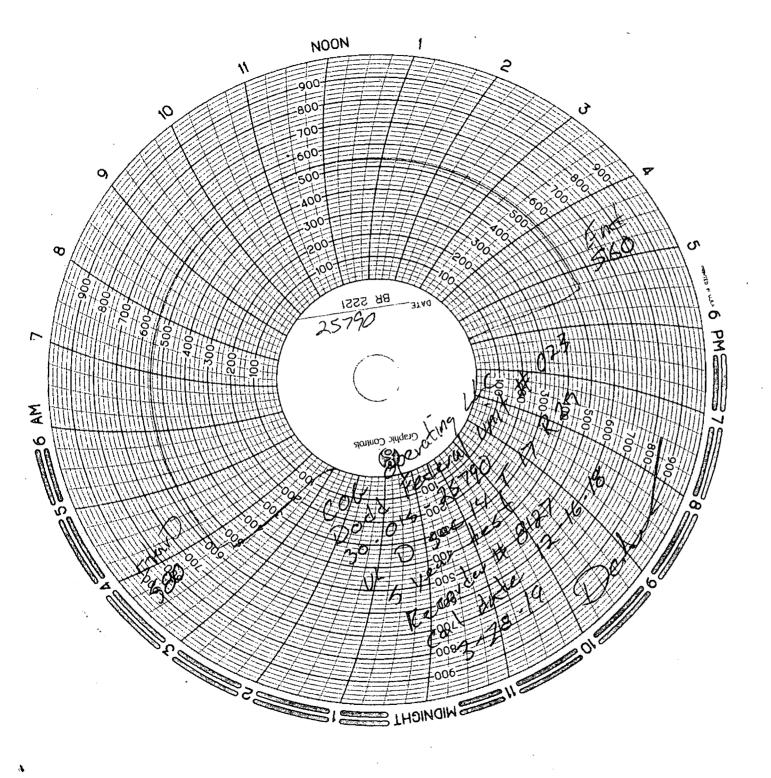
UNITED STATES June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR			OMB N	APPROVED O. 1004-0137 anuary 31 2018		
	AGEMENT ORTS ON WELLS	5. Lease Serial No. NMLC028731B				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN		7. If Unit or CA/Agreement, Name and/or No. NMNM111789X				
1. Type of Well Ø Oil Well	ther		8. Well Name and No. DODD FEDERAL UNIT 23			
2. Name of Operator COG OPERATING LLC		DANA KING oncho.com	9. API Well No. 30-015-25790-00-S1			
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-818-2267		10. Field and Pool or Exploratory Area DODD-GLORIETA-UPPER YESO		
4. Location of Well <i>(Footage, Sec.,</i>	T., R., M., or Survey Description	on)	11. County or Parish,	State		
Sec 14 T17S R29E NWNW 1	25FNL 25FWL		EDDY COUNT			
12. CHECK THE A	PPROPRIATE BOX(ES) TO INDICATE NATURE OF N	OTICE, REPORT, OR OTI	HER DATA		
TYPE OF SUBMISSION		TYPE OF AC	TYPE OF ACTION			
□ Notice of Intent	□ Acidize	ortsdag Fi	Production (Stant/Resume)	□ Water Shut-Off		
	□ Alter Casing	🗖 Hydraufic Fraeturing 🗚 🗖	Reclamation	🛛 Well Integrity		
Subsequent Report	Casing Repair		Rocompilie	🗖 Other		
Final Abandonment Notice	Change Plans Convert to Injection		Temporarily Abandon Water Disposal			
If the proposal is to deepen direction Attach the Bond under which the wo	Departion: Clearly state all pertin- nally or recomplete horizontally prk will be performed or provide	nent details, including estimated starting dat y, give subsurface locations and measured a de the Bond No. on file with BLM/BIA. Re	e of any proposed work and appro ind true vertical depths of all perti- quired subsequent reports must be	ent markers and zones.		
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Submit 1 Copy To A	ppropriate District	Stat	e of New Me	vico		Form C-103
Office				ral Resources		Revised July 18, 2013
<u>District 1</u> – (575) 39 1625 N. French Dr., <u>District 11</u> - (575) 74	Hobbs, NM 88240				WELL API NO.	
811 S. First St., Arte	sia, NM 88210		ERVATION		5 Indicate Type	of Lease Federal
District III - (505) 3		1220 S	1220 South St. Francis Dr.		STATE	
1000 Rio Brazos Rd <u>District IV</u> - (505) 4		San	Santa Fe, NM 87505		6. State Oil & G	
1220 S. St. Francis I 87505			·			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name	or Unit Agreement Name
	RVOIR. USE "APPLIC				Dodd Federal U	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other WIW				8. Well Number 23		
2. Name of Ope				<u> </u>	9. OGRID Num	
COG Operati					9. OGRID Num	ber 229137
3. Address of O		<u> </u>		· • • • • • • • • • • • • • • • • • • •	10. Pool name o	
	s Ave, Midland, TX	79701			Dodd; Glorieta -	Upper Yeso
4. Well Location						
Unit Le			n the <u>North</u>	line and		om the <u>West</u> line
Section	14	Towns		Range 29E	NMPM	County Edddy
		II. Elevation (She		RKB, RT, GR, etc.		
Leele Elizaber	A Company of the second se		3619 GR		<u> </u>	A State Stat
	12 Check Ar	npropriate Box	to Indicate N	ature of Notice,	Penart or Other	Data
_				ature of Motice,	Report of Other	Dala
	IOTICE OF INT				SEQUENT RE	
		PLUG AND ABAN		REMEDIAL WOR		ALTERING CASING
TEMPORARILY		CHANGE PLANS		COMMENCE DR		P AND A
PULL OR ALTER		MULTIPLE COMP		CASING/CEMEN	ТЈОВ 🗌	
DOWNHOLE CC						
CLOSED-LOOP	SYSTEM			•		
OTHER:				OTHER:	MIT	<u>⊠</u>
15. Describe	proposed or comple	Led operations. (Ci	learly state all p	ertinent details, and	d give pertinent dat	es, including estimated date
nronosed	completion or recor	nnletion	IJ.7.14 NIVLAC	For Multiple Co	npietions: Attach	wellbore diagram of
r · · r · · · ·	·····	Fromen				
3/28/2019	Performed MIT, ple	ase see attached Cl	hart.			
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Spud Date:			Rig Release Da	te:		
						
hereby certify that	t the information ab	ove is true and con	nplete to the be	st of my knowledge	e and belief.	<u>, , , , , , , , , , , , , , , , , , , </u>
	A (1 -				
SIGNATURE	Aana K	wei	TITLE Permit	Specialist	DA	ATE <u>4/05/2019</u>
	1					
Type or print name			E-mail address:	dking@concho.c	om PH	ONE: <u>432-818-2267</u>
<u>For State Use Onl</u>			L-man audiess.	uking@concho.c		
	Y		L-man address.	ukinglageoneno.e		
	y Derta					
APPROVED BY: Conditions of App	Dertal		ITLE <u>Comp</u>			те <u>8-26-19</u>
PPROVED BY:_ Conditions of App	Dertal					

4



State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary Designate

Todd E. Leahy, JD, PhD Deputy Secretary Gabriel Wade, Acting Director Oil Conservation Division



Date: 3-28-19

API# 30-015-25790

A Mechanical Integrity Test (M.I.T.) was performed on, Well Dodd Federal Unit # 023

X M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOnline.htm 7 to 10 days after postdating.

M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect. No expectation of extension should be construed because of this test.

_____ M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the noncompliance be closed.

M.I.T. is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well including the position of the packer, tubing information, the date of first injection, the tubing pressure and injection volume.

Please contact Rusty Klein at 575-748-1283 x109 for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext.

Thank You. Dent

Dan Smolik, Compliance Officer EMNRD-O.C.D. District II – Artesia, NM