

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-45535
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SHINNERY OAK SWD
8. Well Number 003
9. OGRID Number 328762
10. Pool name or Wildcat SWD; DEVONIAN - SILURIAN

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD SWD-1881

2. Name of Operator
San Mateo Stebbins Water Management, LLC

3. Address of Operator
5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240

4. Well Location
 Unit Letter E : 3312 feet from the S line and 1014 feet from the W line
 Section 2 Township 21S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3322 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SANMATEO

Matador request an open hole and casing size change for the Shinnery Oak SWD #3 (30-015-45535).

Open hole and casing size changes below:

- Change Surface hole size from 28-1/2" to 30"
- Change Surface casing from 24", 186.2# to 26", 202.44#
- Change Int 1 hole size from 22" to 24"
- Change Int 1 casing size from 18-5/8", 114# to 20", 133#

Please see the attachments detailing the changes.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ava Monroe TITLE Sr. Regulatory Analyst DATE 8/15/19

Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218

APPROVED BY: Raymond W. Dodson TITLE Geologist DATE 9/10/19
 Conditions of Approval (if any):

Well Name:

Shinnery Oak SWD #3

30-015-45535

STRING	FLUID TYPE	HOLE SZ	CSG SZ	CSG GRADE	CSG WT	DEPTH SET	TOP CSG	TTL SK CEMENT	EST TOC	ADDITIONAL INFO FOR CSG/CMT PROGRAM (Optional)
SURF	FRESH WTR	30	26	X-60	202.44	280	0	520	0	
INT 1	BRINE	24	20	J-55	133.00	1650	0	1500	0	
INT 2	FRESH WTR	17.5	13.375	J-55	68.00	3300	0	1500	0	Optional: DV/Packer Tool @ 1700' (50' outside shoe) with 2-stage Cement Job
INT 3	CUT BRINE	12.25	9.625	P-110	40.00	9720	0	2100	3100	
PROD LINER	MUD	8.75	7.625	P-110	33.70	13400	9220	250	9220	Liner Hanger

Matador request a variance to omit top cement plug on surface casing and under displace cement.

Matador request the option to cut off the 26" casing and run a 20" SOW multi-bowl wellhead system once Intermediate 1 casing is run and cemented.

Matador request a change in BOP for Surface and Intermediate 1 casing – both casing sizes larger than standard BOP accommodates:

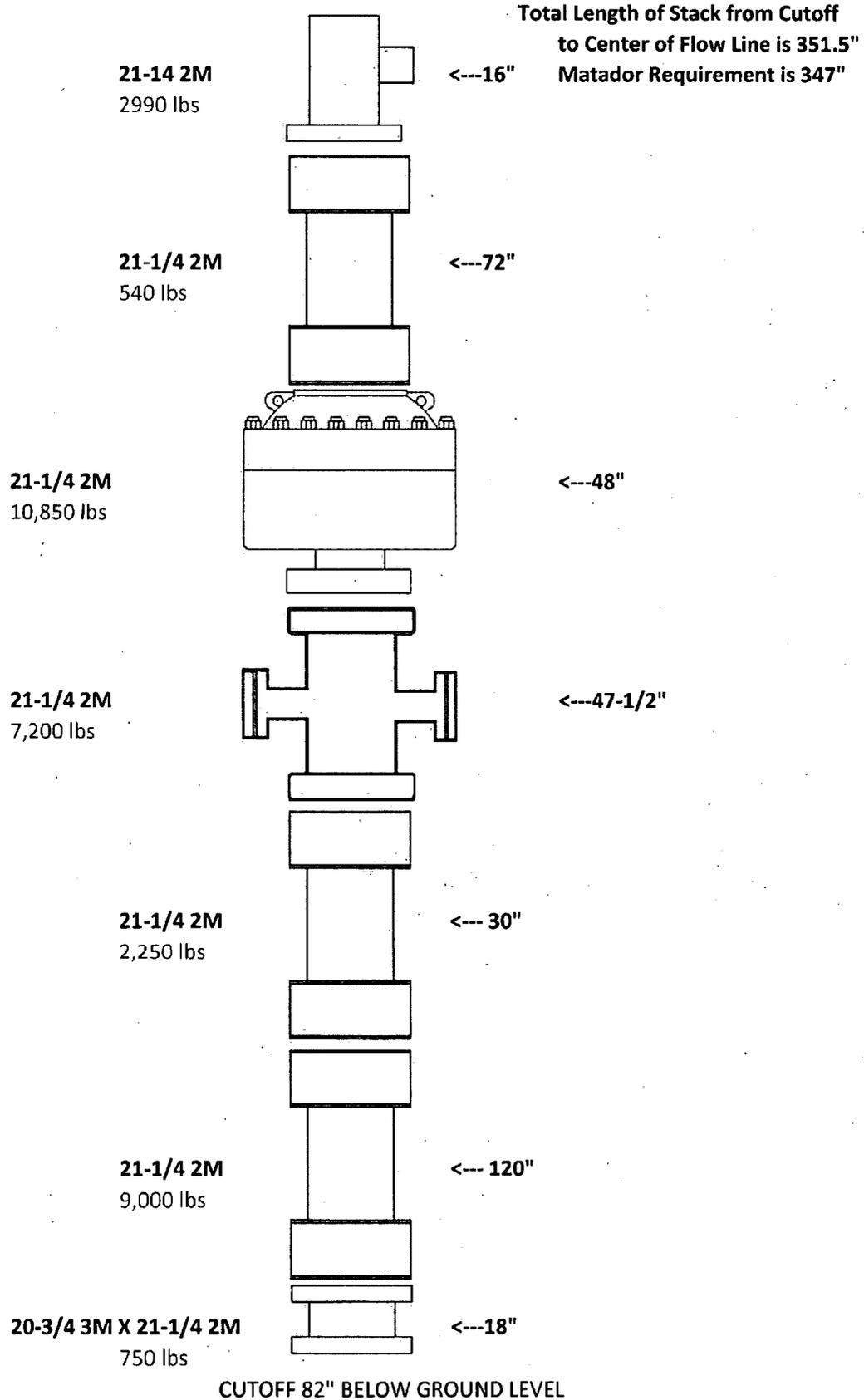
- Below Surface casing (26"), Working Pressure: 1000 psi, Test Pressure: 500 psi, Type: Annular
- Below Intermediate 1 casing (20"), Working Pressure: 2000 psi, Test Pressure: 1000 psi, Type: Annular

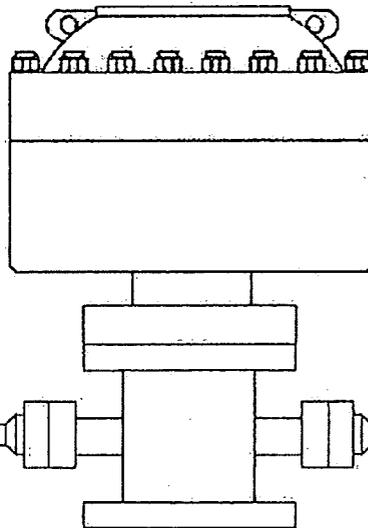
Please see the attached BOP schematics. Standard BOP will be installed after Intermediate 2 casing is set.

All previous COAs and Administrative Orders will be followed.

Please email all questions to Blake Hermes, bhermes@matadorresources.com

21-1/4" 2M Diverter





Annular, 30" 1000
59-5/8" Tall

Drilling Spool, 30" 1000
Kill: (2) 2" MGCV, 2" Check, 2" 1502
Flow: 4" MGCV, 4" HCR, DSA to 4" 10M

33" Tall, 13-5/8 2M Outlets