

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-27108
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Muskegon 16 State Com
8. Well Number 1
9. OGRID Number 229137
10. Pool name or Wildcat SWD;Cisco

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
COG Operating LLC

3. Address of Operator
One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701

4. Well Location
Unit Letter N : 660 feet from the South line and 1980 feet from the West line
Section 16 Township 17S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3588 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Workover due to Failed MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/04/2019 MIRU TIH w/1.875 gauge ring, tag profile @ 8735' WOM. TOOH to run 1.875 Blanking Plug, set 1.875 Blanking Plug. TOOH w/tools, bled csg down, tbh bled down w/csg, well dead, hole in tbh, RDMO.

8/28/2019 TOOH w/276 jts 2-7/8" IPC tbh, 183 jts 2-7/8" IPC were bad. SDON

8/2920/19 TIH w/92 jts 2-7/8" IPC, tallied new tbh, TIH w/99 jts 2-7/8" IPC, stabbed TIW valve. SDON

8/3020/19 TIH w/70 jts 2-7/8" IPC. Pulled into the packer @ 18 points. Circulated 250 BBLS PF, pressured backside to 500#'s, held for 5 min, good test. NU wellhead, pressured backside to 500#'s to verify surface, good test. RDWSU

9/03/2019 Fished Blanking Plug

~~9/04/2019~~ ^{DS} OCD Rep on location, pressured up on well, performed MIT, MIT passed. TOTP

9/05/2019

Spud Date:

Rig Release Date:

RECEIVED

SEP 06 2019

DISTRICT IV-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dana King TITLE Permit Specialist II DATE 9/05/2019

Type or print name Dana King E-mail address: dking@concho.com PHONE: (432) 818-2267

For State Use Only

APPROVED BY: Da Smith TITLE Compliance officer DATE 9-6-19
Conditions of Approval (if any):