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Submit One Copy To Appropriate District Office	State of New Mex	cico al Resources	Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	Q CONCERNATION	WEL 3	L API NO. 0-005-60427
State of New Mexico State of New Mexico Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS		cis Dr. 5. Inc	dicate Type of Lease STATE FEE 🛣
District IV 1220 S. St. Francis Dr., Santa Fe	Santa Fe, NM 875	6. Sta	ate Oil & Gas Lease No.
			ase Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		R SUCH 6	Thre Phins
1. Type of Well: XOil Well Gas Well Other			ell Number / /
2. Name of Operator Quatro Osos E&P, LLC			GRID Number 37224
3. Address of Operator P.O. Box 1213; Roswell, NM 88202-1213		10. P	ool name or Wildcat
4. Well Location			
Unit Letter C : 330 feet	from the Northme and 2, S Range 28E NMPM	310 treet from the West income NM	
	Range 201 NMPM levation (Show whether DR, I		general and the second
12. Check Appropriate Box to Indica	3664 GR		the refer to the state of the first state of the state of
		•	ICAIT DEDODT OF
NOTICE OF INTENT PERFORM REMEDIAL WORK PLUG		REMEDIAL WORK	JENT REPORT OF: ☐ ALTERING CASING ☐
		COMMENCE DRILLING	OPNS.□ PANDA 🛛
PULL OR ALTER CASING MULT	TIPLE COMPL	CASING/CEMENT JOB	□ ,
OTHER: All pits have been remediated in complete			r OCD inspection after P&A
Rat hole and cellar have been filled and A steel marker at least 4" in diameter at	l leveled. Cathodic protection	n holes have been properl	y abandoned.
OPERATOR NAME, LEASE NA			
UNIT LETTER, SECTION, TOV PERMANENTLY STAMPED O			S BEEN WELDED OR
/			
The location has been leveled as nearly other production equipment. Anchors, dead men, tie downs and riser	as possible to original groun	d contour and has been cl	E A A Leating
Anchors, dead men, tie downs and riser If this is a one-well lease or last remain	s have been cut off at least to	vo feet below ground leve and pit location(s) have b	l. een remediated in compliance with
OCD rules and the terms of the Operator's p	it permit and closure plan. A	Il flow lines, production of	equipment and junk have been removed
from lease and well location. All metal bolts and other materials have	been removed. Portable base	es have been removed. (Pe	oured onsite concrete bases do not have
to be removed.)			
All other environmental concerns have Pipelines and flow lines have been abar	idoned in accordance with 19	ruies. 2.15.35.10 NMAC. All flu	uids have been removed from non-
repreved flow lines and pipelines. If this is a one-well lease or last remaining			
location, except for utility's distribution infra		if service poles and files	lave occurrentoved from lease and wen
When all work has been completed, return the	nis form to the appropriate Di	strict office to schedule a	n inspection.
SIGNATURE &	TITLE Ma	naging Member	DATE 4 September 2019
TYPE OR PRINT NAME Rory McMin	nnE-MAIL: _	rory@rmcminn.com	
For State Use Only		DENIED	GC DATE 9/9/19
ADDDOVED BY:	TITI 🗲		DATE 7/9//9

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