Office	of New Mexico	Form C- Revised November 3, 2	
District I Energy, Miner	Energy, Minerals and Natural Resources onch Dr., Hobbs, NM 88240 St., Artesia, NM 88218EP OIL CONSERVATION DIVISION Frazos Rd. Aztec, NM 87410		2011
District II 811 S. First St., Artesia, NM 8821657 06 OIL CONSE			
District III			
District II 811 S. First St., Artesia, NM 882 IGEP OIL CONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Sanda Swill 187505		6. State Oil & Gas Lease No. V-2829	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Nam	ne
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		BTA State	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other		8. Well Number 1	
2. Name of Operator Havenor Operating Co.		9. OGRID Number <b>010216</b>	
3. Address of Operator		10. Pool name or Wildcat	
904 Moore; Roswell, N	M 88201	Buffalo Valley Penn	
4. Well Location  Unit Letter E: 1,650 feet from the Not	•tHine and 990 feet from t	the <b>West</b> ine	
Section 31 Township 14S Range 2			
11. Elevation (Show 3531.0 G	, whether DR, RKB, RT, GR L	etc.)	figur :
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:	8	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABAND TEMPORARILY ABANDON CHANGE PLANS		WORK ☐ ALTERING CASING E DRILLING OPNS.☐ P AND A ☐️X	_
PULL OR ALTER CASING  MULTIPLE COMPL		<u> </u>	
OTHER.		is words for OCD insuration of an DOA	
OTHER:  All pits have been remediated in compliance with OC		n is ready for OCD inspection after P&A  Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cath	nodic protection holes have	been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' a	bove ground level has been	set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL			<u>.</u>
UNIT LETTER, SECTION, TOWNSHIP, AN PERMANENTLY STAMPED ON THE MAR	<del> </del>	ATION HAS BEEN WELDED OR	
The location has been leveled as nearly as possible to	original ground contour and		and
other production equipment. Riser Not R Anchors, dead men, tie downs and risers have been cu	enoved it off at least two feet below	ground level.	
Anchors, dead men, tie downs and risers have been cut If this is a one-well lease or last remaining well on lease OCD rules and the terms of the Operator's pit permit and of			
from lease and well location AS All metal bolts and other materials have been removed to be removed.	l. Portable bases have been	removed. (Poured onsite concrete bases do not	t have
to be removed.) Plastic Lines with Management All other environmental concerns have been addressed	d as per OCD rules.	called 4 = n pasture	
N Pipelines and flow lines have been abandoned in acco	ordance with 19.15.35.10 NM	MAC. All fluids have been removed from non-	1-
retrieved flow lines and pipelines. Mouse Hole  If this is a one-well lease or last remaining well on lead location, except for utility's distribution infrastructure.	ase: all electrical service pol	es and lines have been removed from lease and	d well
When all work has been completed, return this form to the	appropriate District office t	to schedule an inspection.	
SIGNATURE T	TITAgent	DATE 4 September	er 2019
TYPE OR PRINT NAME Rory McMinn	E-M <b>or</b> y@rmcminn.	com PHONE:575/626-71	.00
For State Use Only  APPROVED BY:	TITLE DEN	IED GC DATE 9/4//	9

č