

SEP 0 9 2019

Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2013
District 1 (575) 393-6161	Eliotey, introduction in the control of the control	
1625 N. French Dr., Hobbs, NM 88240	ane OCD	WELL API NO. 30-015-22146
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District 111 (505) 334-6178	1220 South St. Francis Proje	STATE STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NMSE 5059 2013	6. State Oil & Gas Lease No.
District IV = (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		o. otate on a das bease 110.
87505		*
SUNDRY NOTI	CES AND REPORTS ON WEIDS	7. Lease Name or Unit Agreement Name
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		STATE HU COM SWD
PROPOSALS.)		8. Well Number
	Gas Well 🛛 Other	
2. Name of Operator		9. OGRID Number
COG OPERATING LLC	A CONTRACTOR OF THE CONTRACTOR	229137
3. Address of Operator	33.4.00040	10. Pool name or Wildcat
2208 W MAIN ST, ARTESIA,	NM 88210	SWD, CANYON
4. Well Location		
Unit Letter N: 660 feet from the SOUTH line and 2080 feet from the WEST line		
Section 7 Township 19S Range 28E NMPM EDDY County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3513' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	<u> </u>
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE	***************************************	
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
COG Operating LLC plans to perform a repair workover to restore mechanical integrity and return this well to SWD service. Plans are to LD the 2 7/8" injection tbg and run 3 1/2" fiberglass-lined injection tbg w/special clearance couplings. We are		
awaiting delivery of the 3 ½" tbg and anticipate starting the repair workover in early October 2019.		
awaiting delivery of the 3.72 tog and anderpate starting the repair workover in early october 2017.		
I hereby certify that the information a	above is true and complete to the best of my knowledge	pe and helief
SIGNATURE Albara X.	TITLE: Regulatory Analyst	DATE: 09/04/2019
Type or print name:Debora L. \	Wilbourn E-mail address: dwilbourn@c	oncho.com PHONE: (575) 748-6946
For State Use Only		engan panahan sa
APPROVED BY: Dal	TITLE Camplian	0 NICO DATE 9-10-19
Conditions of Approval (if any):	THE Comportance	UTT VERY DILL