

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37270

5. Indicate Type of Lease Federal
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Loco Hills SWD 34

8. Well Number 3

9. OGRID Number 229137

10. Pool name or Wildcat
SWD; Wolfcamp 96135

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
COG Operating LLC

3. Address of Operator
600 W. Illinois Avenue Midland, TX 79701

4. Well Location

Unit Letter J : 1375 feet from the South line and 2555 feet from the East line
Section 34 Township 17S Range 30E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3526 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Proactive pull due to possible tbq or pckr leak ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/3/2019 MIRU Attempted to set blanking plug, pressured up to 1500# on tbq, blanking plug did not hold. Casing pressure maintained zero# with no change.

9/4/2019 Arrived at location, 0 pressure on csg, 1300# on the tubing. Loaded casing and pressured up to 500#, monitored for 30 minutes. Absolutely no change in pressure on casing or tubing. Proceeded to bleed casing pressure down to 225#, no change on tubing pressure. Pumped 110 BBLS of brine down the tubing @ 2 BBLS per minute and 1500# of pressure. Casing pressure did not change. There was no communication between the casing & tubing, RDMO.

RECEIVED

Spud Date:

Rig Release Date:

SEP 06 2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dana King TITLE Permit Specialist II DATE 9/5/2019

Type or print name Dana King E-mail address: dking@concho.com PHONE: (432) 818-2267

For State Use Only

APPROVED BY: Dana King TITLE compliance officer DATE 9-10-19

Conditions of Approval (if any):