

Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-40111
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 309175
7. Lease Name or Unit Agreement Name WASHINGTON 33 STATE
8. Well Number 59
9. OGRID Number 873
10. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Apache Corporation

3. Address of Operator  
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location  
Unit Letter N : 900 feet from the S line and 1650 feet from the W line  
Section 33 Township 17S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3676

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: add perfs and acidize and frac ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like amend current C-103 approval to the attached procedures to add perfs, acidize, and frac

Current perfs 3590-4116  
add pefs @ +/- 4415-4863 ✓

wbd current and proposed attached  
procedures attached.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

SEP 10 2019

RECEIVED

Spud Date: 06/05/2012

Rig Release Date: 06/12/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE Sr. Staff Reg Analyst DATE 9/9/2019

Type or print name Alicia Fulton E-mail address: alicia.fulton@apachecorp.com PHONE: (432) 818-1062

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Mgr DATE 9/11/19  
Conditions of Approval (if any):



**BLINEBRY PERF & FRAC PROCEDURE:**

1. MIRU workover rig.
2. POOH w/ rods and pump. Report preliminary findings of the pump and rods (paraffin, scale, sand, rod wear, etc.).
3. Pump produced water as necessary to ND pumping tee. NU BOP (2-7/8" rams on top and blinds on bottom) and function test. Release TAC (if not set, please note in WellView).
4. TIH w/ tubing string and tag for fill. If necessary, TIH w/ bit and tubing to CO well
5. TOOH w/ tubing and BHA while scanning.
6. MIRU WL. RIH w/ gauge ring. POOH and correlate w/ logs.
7. RIH w/ perf gun to shoot ~60 perforations in the Blinebry from (+/-) 4415' to 4863' at 2 SPF and 120 degree phasing using charges that generate 0.37"-0.42" diameter hole with a minimum of 21' penetration.
8. POOH w/ perf gun. RDMO wireline unit.
9. TIH w/ packer and tubing while hydro-testing. We will not be using an RBP for this well. Set packer at +/- 4350'.
10. MIRU acid crew. Verify acid concentration is 15% +/- 1% (titrate). If possible request additives such as inhibitors, surfactants, and iron sequesterant are mixed on location to verify they are present. Verify iron concentration is less than 100 ppm in acid. Circulate tank for 15 minutes to mix additives into solution.
11. Acidize the Blinebry to break down perms per Cudd prog. Test lines to 4,500 psi (MSTP = 3500 psi), bleed off. Set pressure safety valve at 4,500. Establish rate at 3-5bbl/min with brine water. Acidize with 2,500 gallons of NEFE 15% HCl acid. Ball out with 90 balls. RDMO acid crew.
12. NU frac valve. MIRU frac crew. Frac Blinebry per Cudd prog. RDMO frac crew.
13. RD frac valve and frac spool. NU prod spool and BOP. RIH w/ bailer, CO to PBTD. POOH w/ tubing and bailer.
14. TIH w/ production BHA and tubing while hydro-testing.
15. RIH w/ pump and rods.
16. RTP.

# Apache Corporation

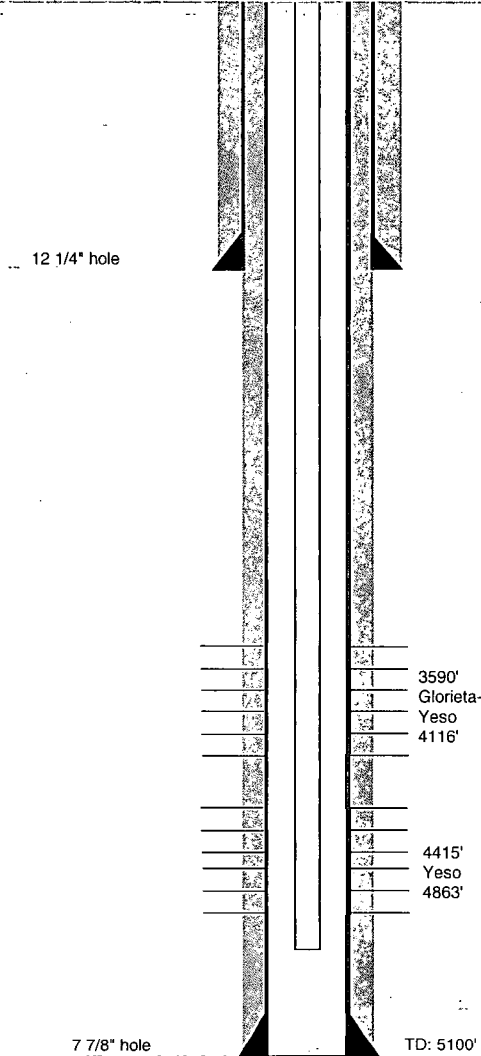
Work Objective Perf & Frac Blinetry

*proposed*

Region Office Permian / Midland  
District /Field Office W District  
AFE Type

Start Date	TBD	End Date	TBD
Lease	Washington 33 State	KB/GL	3687/3676'
Well Name	Washington 33 St #59	Well No.	#59
Field	Empire (BP)	TD @	5100'
County	Eddy	PBTD @	5100'
State	New Mexico	ETD @	
AFE #	11-19-XXXX	API #	#30-015-40111
Gross AFE	???	Spud Date	6/5/2012
Apache WI	100.000000%	Comp. Date	7/12/2012

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	8 5/8"	J-55	24#	508'	320 sx	Circ 82 sx to surf
Inter Csg						
Prod Csg	5 1/2"	J-55	17#	5100'	790 sx	Circ 65 bbl to surf
Casing Liner						



Date	Zone	Actual Perforations	JSPF	Total Perfs
7/12/2012	Glorieta-Yeso	3590, 3614, 28, 60, 81, 3701, 21, 32, 49, 63, 74, 82, 89, 3810, 24, 50, 74, 88, 3915, 38, 61, 70, 90, 4005, 15, 28, 50, 69, 92, 4116	1	30
9/15/2019	Yeso	4415-4863	2	-60

Date	Zone	Stimulation / Producing Interval	Amount
6/12/2012	Glorieta-Yeso	Stimulate 3590'-4116' w/ 3000 gal 15% HCL; frac w/ 200 klbs 16/30 WHT & 4500 bbls water	
9/15/2019	Yeso	Stimulate 4415'-4863' w/ 2500 gal 15% HCL; frac w/ 200 klbs 20/40 WHT & 2500 bbls water	

Well History / Failure	

Apache Representative \_\_\_\_\_ Contract Rig/Number \_\_\_\_\_  
Apache Engineer Evan Roback Operator \_\_\_\_\_

# Apache Corporation

Work Objective: Perf & Frac Blinetry

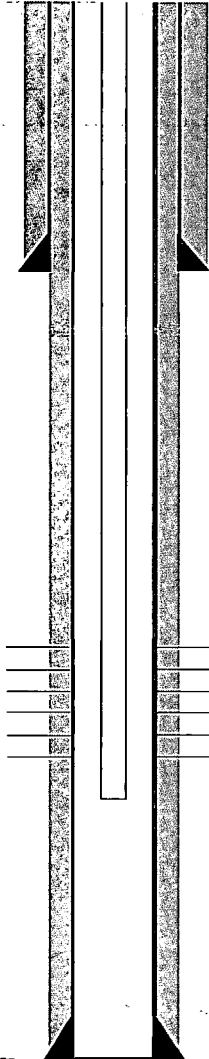
*Current*

Region Office: Permian / Midland  
District / Field Office: W District  
AFE Type:

Start Date	TBD	End Date	TBD
Lease	Washington 33 State	KB/GL	3687/3676'
Well Name	Washington 33 St #59	Well No.	#59
Field	Empire (BP)	TD @	5100'
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AFE #	11-19-XXXX	API #	-30-015-40111
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Inter Csg						
Prod Csg	5 1/2"	J-55	17#	5100'	790 sx	Circ 65 bbl to surf
Casing Liner						

12 1/4" hole



7 7/8" hole

TD: 5100'

Date	Zone	Actual Perforations	JSPF	Total Perfs
7/12/2012	Glorieta-Yeso	3590, 3614, 28, 60, 81, 3701, 21, 32, 49, 63, 74, 82, 89, 3810, 24, 50, 74, 88, 3915, 38, 61, 70, 90, 4005, 15, 28, 50, 69, 92, 4116	1	30

Date	Zone	Stimulation / Producing Interval	Amount
6/12/2012	Glorieta-Yeso	Stimulate 3590'-4116' w/ 3000 gal 15% HCL; frac w/ 200 klbs 16/30 WHT & 4500 bbls water	

Well History / Failure	

Apache Representative: \_\_\_\_\_ Contract Rig/Number: \_\_\_\_\_  
 Apache Engineer: Evan Roback Operator: \_\_\_\_\_